



**PARAGOULD LIGHT AND WATER COMMISSION  
D/B/A  
PARAGOULD LIGHT, WATER, AND CABLE**

**December 31, 2022**

**Financial Statements  
And  
Supplementary Information**

**With**

**Independent Auditor's Report**



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## **Independent Auditor's Report**

Board of Commissioners  
Paragould Light and Water Commission  
d/b/a Paragould Light, Water, and Cable  
Paragould, Arkansas

### **Report on the Audit of the Financial Statements**

#### *Opinion*

We have audited the financial statements of Paragould Light and Water Commission d/b/a Paragould Light, Water, and Cable, a component unit of the City of Paragould, Arkansas as of and for the year ended December 31, 2022, and the related notes to the financial statements, which collectively comprise Paragould Light and Water Commission d/b/a Paragould Light, Water, and Cable's basic financial statements as listed in the table of contents.

In our opinion, the accompanying financial statements present fairly, in all material respects, the financial position of Paragould Light and Water Commission d/b/a Paragould Light, Water, and Cable as of December 31, 2022, and the changes in its financial position and its cash flows for the year then ended in accordance with accounting principles generally accepted in the United States of America ("GAAP").

#### *Basis for Opinion*

We conducted our audit in accordance with auditing standards generally accepted in the United States of America ("GAAS") and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of Paragould Light and Water Commission d/b/a Paragould Light, Water, and Cable and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

#### *Responsibilities of Management for the Financial Statements*

Paragould Light and Water Commission d/b/a Paragould Light, Water, and Cable's management is responsible for the preparation and fair presentation of the financial statements in accordance with GAAP, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about Paragould Light and Water Commission d/b/a Paragould Light, Water, and Cable's ability to continue as a going concern for 12 months beyond the financial statement date, including any currently known information that may raise substantial doubt shortly thereafter.

### *Auditor's Responsibilities for the Audit of the Financial Statements*

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of Paragould Light and Water Commission d/b/a Paragould Light, Water, and Cable's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about Paragould Light and Water Commission d/b/a Paragould Light, Water, and Cable's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

### *Required Supplementary Information*

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis, and other postemployment benefits and pension information on pages 4 through 7 and 39 through 44 be presented to supplement the basic financial statements. Such information is the responsibility of management and, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with GAAS, which consisted of inquiries of management about the methods of preparing

the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

#### *Supplementary Information*

Our audit was conducted for the purpose of forming an opinion on the financial statements that collectively comprise Paragould Light and Water Commission d/b/a Paragould Light, Water, and Cable's basic financial statements. The divisional statements of net position and revenues, expenses, and changes in net position, amortization schedules, and statistical data (unaudited) are presented for purposes of additional analysis and are not a required part of the basic financial statements.

The divisional statements of net position and revenues, expenses, and changes in net position and amortization schedules are the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the basic financial statements. Such information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with GAAS. In our opinion, the divisional statements of net position and revenues, expenses, and changes in net position and amortization schedules are fairly stated, in all material respects, in relation to the basic financial statements as a whole.

#### **Other Reporting Required by Government Auditing Standards**

In accordance with *Government Auditing Standards*, we have also issued our report dated June 9, 2023 on our consideration of Paragould Light and Water Commission d/b/a Paragould Light, Water, and Cable's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is solely to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering Paragould Light and Water Commission d/b/a Paragould Light, Water, and Cable's internal control over financial reporting and compliance.

*Frost, PLLC*

Certified Public Accountants

Little Rock, Arkansas  
June 9, 2023

**PARAGOULD LIGHT AND WATER COMMISSION**  
**D/B/A**  
**PARAGOULD LIGHT, WATER, AND CABLE**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS**

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**December 31, 2022**

**Financial Highlights**

	<u>2022</u>	<u>2021</u>
Assets and deferred outflows of resources		
Total current assets	\$ 36,033,448	\$ 19,811,301
Restricted and board designated assets	13,252,662	26,804,699
Capital assets, net	126,398,727	121,910,791
Postemployment benefits other than pensions benefit	3,352,679	3,505,381
Total deferred outflows of resources	<u>6,368,726</u>	<u>1,824,409</u>
Total assets and deferred outflows of resources	<u>185,406,242</u>	<u>173,856,581</u>
Liabilities and deferred inflows of resources		
Total current liabilities	9,503,206	8,211,663
Total noncurrent liabilities	34,012,456	29,174,796
Total deferred inflows of resources	<u>3,292,794</u>	<u>2,810,322</u>
Total liabilities and deferred inflows of resources	<u>46,808,456</u>	<u>40,196,781</u>
Net position		
Net investment in capital assets	98,830,471	93,583,957
Restricted	13,252,662	26,804,699
Unrestricted	<u>26,514,653</u>	<u>13,271,144</u>
Total net position	<u>\$ 138,597,786</u>	<u>\$ 133,659,800</u>
Operating revenues		
Utility charges	\$ 73,746,151	\$ 65,607,270
Other operating income	<u>250,327</u>	<u>113,604</u>
Total operating revenues	<u>73,996,478</u>	<u>65,720,874</u>
Operating expenses		
Production and distribution	20,574,774	17,576,619
Purchased power	38,209,409	38,804,320
Customer accounts	1,099,987	1,074,910
Administration and general	1,782,675	1,821,399
Amortization	48,501	446,036
Depreciation	<u>7,171,991</u>	<u>6,611,911</u>
Total operating expenses	<u>68,887,337</u>	<u>66,335,195</u>
Total nonoperating expenses	<u>(478,832)</u>	<u>(604,003)</u>
Capital contributions	<u>307,677</u>	<u>2,678,639</u>
Changes in net position	4,937,986	1,460,315
Net position - beginning of year	<u>133,659,800</u>	<u>132,199,485</u>
Net position - end of year	<u>\$ 138,597,786</u>	<u>\$ 133,659,800</u>

**PARAGOULD LIGHT AND WATER COMMISSION  
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**MANAGEMENT'S DISCUSSION AND ANALYSIS (cont.)**

**December 31, 2022**

The following discussion and analysis of the Paragould Light and Water Commission's (the "Utility") financial performance provides an overview of the Utility's activities for the year ended December 31, 2022, in comparison with the prior year financial results. Please read it in conjunction with the financial statements and supplemental data, which follow this section.

The Utility is a component unit of the City of Paragould, Arkansas. The Utility is a municipal utility offering electric, water, sewer, and internet-based video and data services to residential, commercial, and industrial customers in and around Paragould, Arkansas. Divisional Statements of Net Position and Revenues, Expenses, and Changes in Net Position are included in the Supplementary Information that follows the Financial Statements.

**Introduction of Financial Statements**

The Statement of Net Position includes all of the Utility's assets and liabilities, using the accrual basis accounting, as well as an indication about which assets can be utilized for general purposes and which are restricted as a result of bond covenants or other purposes.

The Statement of Revenues, Expenses, and Changes in Net Position reports all of the revenues and expenses during the time period indicated.

The Statement of Cash Flow reports the cash provided and used by operating activities, as well as other cash sources such as investment income or bond proceeds and cash payments for repayment of bonds and capital additions.

The Statement of Fiduciary Net Position reports the fiduciary assets, liabilities, and net position held by the Utility for the period ending December 31, 2022.

The Statement of Changes in Fiduciary Net Position reports the additions and deductions that account for the changes in net positions from January 1, 2022 to December 31, 2022.

**Total and Capital Assets**

Total Assets increased by approximately \$7 million or 4% during 2022. Capital assets being depreciated increased in 2022 by approximately \$4.5 million. The major capital improvements projects consisted of:

- A project to rebuild a lift station at Purcell Road has been ongoing, with \$3 million having been spent by the end of 2022.
- A portion of the sewer collection system, consisting of basins 1, 3 and 4 is in the process of rehabilitation, after having had testing and evaluation done of the current system. Approximately \$5 million has been spent on this project.

The above named projects are part of a comprehensive sewer system rehabilitation plan that was financed by bonds that were issued in 2020.



**PARAGOULD LIGHT AND WATER COMMISSION  
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**MANAGEMENT'S DISCUSSION AND ANALYSIS (cont.)**

**December 31, 2022**

**Capital Contributions**

Contributions during 2022 were approximately \$308,000. These contributions are comprised of developer paid fees for cable, electric, water, and wastewater lines, in addition to funds paid by builders for the difference in costs of underground electric lines as compared to overhead lines, and water and wastewater connection fees.

**Liabilities**

Total liabilities increased by approximately \$6.1 million in 2022. Long-term debt decreased by \$796,000 in 2022.

**Operating Revenues and Expenses**

Operating revenues increased by approximately \$8.3 million or 13% in 2022. See the 'Statistical Data' at the end of this report on each department's customer growth and consumption.

The Utility's rate structures allow for automatic recovery of any increase in purchased or generated power costs through a monthly Power Cost Adjustment and any increases in TV programming costs through a Programming Cost Adjustment. In addition, water and wastewater rates increase annually up to 3% or Consumer Price Index. The adjustment to cable rates are made as programmers increase costs and water and wastewater rates adjustments are implemented at the beginning of each calendar year.

Operating expenses increased by approximately \$2.6 million or 4% in 2022. The most significant single operating expense increase was production and distribution, which increased by approximately \$3 million. This increase was primarily driven by an increase in pension expense which increased by approximately \$2 million.

**Long-Term Debt**

The Utility's trustees paid to the bondholders' principal payments of \$800,000 during 2022. The Utility makes monthly sinking fund payments to the bond trustees, which are reflected as restricted assets. The bondholders are then paid annual principal payments and semiannual interest payments. Bond covenants require the Utility to maintain a Debt Service Coverage Ratio of 1.20. The coverage ratio maintained was 7.8 for 2022.

**PARAGOULD LIGHT AND WATER COMMISSION  
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**MANAGEMENT'S DISCUSSION AND ANALYSIS (cont.)**

**December 31, 2022**

**Restricted Assets**

The Utility's bond resolutions require reserve funds to be set aside. The Bond Ordinances require that Bond Debt Service Reserves to be equal to "Maximum annual debt service." The "Restricted and Board Designated Assets" are a combination of bond sinking funds and debt service reserves as required by bond covenants and additional amounts as directed by the Utility's Board of Commissioners for capital needs, or emergency or disaster situations that may arise.

**Rate Structure**

The Utility's rate structure is based on a cost-of-service approach of which debt service payments and operating expenses are the principal components. The Utility does not have the authority to set rates since they are a component unit of the City of Paragould, Arkansas. The Paragould City Council sets rates as recommended by the Utility. The Council must also approve issuance of bond indebtedness. However, the rates do not come under the Arkansas Public Service Commission and are not regulated by the Federal Energy Regulatory Commission.

The communication and working relationship of the Utility, the City Council and Mayor has a long favorable history. It is vital to the operations of the City of Paragould, Arkansas and for continued economic growth that the Utility is financially and operationally able to respond to the needs of current and future utility customers.

**MD&A Report**

This report is intended to provide the Utility's customers, bondholders, citizens of the City of Paragould, Arkansas and other interested parties with a general overview of the Utility's financial position to indicate accountability for the revenues the Utility receives.

Questions about this report or request for additional information should be directed to the Commission at 870-239-7700 or to our office located at 1901 Jones Road, Paragould, Arkansas 72450.

Signed:

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Brett Bradford, General Manager and Chief Executive Officer

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Janet Chronister, Director of Finance

**PARAGOULD LIGHT AND WATER COMMISSION**  
**D/B/A**  
**PARAGOULD LIGHT, WATER, AND CABLE**

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**Statement of Net Position**

**December 31, 2022**

Assets and Deferred Outflows of Resources

Current assets	
Cash and cash equivalents	\$ 9,383,453
Certificates of deposit	12,000,000
Accounts receivable, net of allowance for doubtful accounts of approximately \$357,000	9,979,371
Material and supply inventories	4,221,077
Prepaid expenses	449,547
Total current assets	<u>36,033,448</u>
Long-term assets	
Restricted and board designated assets	13,252,662
Capital assets, net of accumulated depreciation	126,398,727
Postemployment benefits other than pensions benefit	3,352,679
Total long-term assets	<u>143,004,068</u>
Deferred outflows of resources	
Goodwill, net	5,250
Deferred loss on bond refunding	193,765
Other postemployment benefits	1,612,829
Pension	4,556,882
Total deferred outflows of resources	<u>6,368,726</u>
Total assets and deferred outflows of resources	<u>\$ 185,406,242</u>

The accompanying notes are an integral part of these financial statements.

**PARAGOULD LIGHT AND WATER COMMISSION  
D/B/A  
PARAGOULD LIGHT, WATER, AND CABLE**

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**Statement of Net Position (cont.)**

**December 31, 2022**

Liabilities and Net Position

Current liabilities	
Current maturities of long-term debt	\$ 895,168
Accounts payable	5,893,491
Accrued interest	62,356
Customer deposits	476,270
Compensated absences	947,932
Other current liabilities	<u>1,227,989</u>
Total current liabilities	<u>9,503,206</u>
Noncurrent liabilities	
Long-term debt, less current maturities	26,866,853
Net pension liability	6,358,261
Customer deposits	<u>787,342</u>
Total noncurrent liabilities	<u>34,012,456</u>
Deferred inflows of resources	
Postemployment benefits other than pensions	2,412,486
Pension	<u>880,308</u>
Total deferred inflows of resources	<u>3,292,794</u>
Total liabilities and deferred inflows of resources	<u>46,808,456</u>
Net position	
Net investment in capital assets	98,830,471
Restricted	13,252,662
Unrestricted	<u>26,514,653</u>
Total net position	<u>138,597,786</u>
Total liabilities and net position	<u>\$ 185,406,242</u>

The accompanying notes are an integral part of these financial statements.

**PARAGOULD LIGHT AND WATER COMMISSION**  
**D/B/A**  
**PARAGOULD LIGHT, WATER, AND CABLE**

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**Statement of Revenues, Expenses, and Changes in Net Position**

**For the Year Ended December 31, 2022**

Operating revenues	
Utility charges	\$ 73,746,151
Other operating income	<u>250,327</u>
Total operating revenues	<u>73,996,478</u>
Operating expenses	
Production and distribution	20,574,774
Purchased power	38,209,409
Customer accounts	1,099,987
Administration and general	1,782,675
Amortization	48,501
Depreciation	<u>7,171,991</u>
Total operating expenses	<u>68,887,337</u>
Operating income	<u>5,109,141</u>
Nonoperating income (expenses)	
Interest income	260,772
Other nonoperating income	18,175
Interest expense	(722,006)
Bond costs - loss on defeasance	<u>(35,773)</u>
Total nonoperating expenses	<u>(478,832)</u>
Capital contributions	<u>307,677</u>
Changes in net position	4,937,986
Net position - beginning of year	<u>133,659,800</u>
Net position - end of year	<u>\$ 138,597,786</u>

The accompanying notes are an integral part of these financial statements.

**PARAGOULD LIGHT AND WATER COMMISSION  
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PARAGOULD LIGHT, WATER, AND CABLE**

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**Statement of Cash Flows**

**For the Year Ended December 31, 2022**

Cash flows from operating activities	
Cash received from customers	\$ 71,869,554
Cash paid to suppliers	(53,557,092)
Payments to employees	<u>(5,887,368)</u>
Net cash provided by operating activities	<u>12,425,094</u>
 Cash flows from noncapital financing activities	
Change in customer deposits, net	(8,504)
Other	<u>18,175</u>
Net cash provided by noncapital financing activities	<u>9,671</u>
 Cash flows from capital and related financing activities	
Purchases of capital assets	(11,372,222)
Proceeds from sale of capital assets	38,126
Principal paid on long-term debt	(790,000)
Interest paid on long-term debt	<u>(728,353)</u>
Net cash used by capital and related financing activities	<u>(12,852,449)</u>
 Cash flows from investing activities	
Purchases of certificates of deposit	(12,000,000)
Change in restricted and board designated assets	13,552,037
Interest income received	<u>260,772</u>
Net cash provided by investing activities	<u>1,812,809</u>
 Net increase in cash and cash equivalents	1,395,125
 Cash and cash equivalents - beginning of year	<u>7,988,328</u>
 Cash and cash equivalents - end of year	<u>\$ 9,383,453</u>

The accompanying notes are an integral part of these financial statements.

**PARAGOULD LIGHT AND WATER COMMISSION  
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PARAGOULD LIGHT, WATER, AND CABLE**

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**Statement of Cash Flows (cont.)**

**For the Year Ended December 31, 2022**

Reconciliation of earnings from operations to net cash provided by  
operating activities

Operating income	\$ 5,109,141
Adjustments to reconcile operating income to net cash provided by operating activities	
Depreciation	7,171,991
Gain on sale of capital assets	(18,154)
Changes in operating assets and liabilities	
Accounts receivable, net	(2,126,924)
Material and supply inventories	(625,333)
Prepaid expenses	(74,765)
Deferred outflows of resources for other postemployment benefits	(1,493,804)
Deferred outflows of resources for pensions	(3,134,787)
Accounts payable	1,268,694
Other current liabilities and compensated absences	(45,464)
Deferred inflows of resources for other postemployment benefits	1,027,283
Deferred inflows of resources for pensions	(544,811)
Net pension liability	5,759,325
Postemployment benefits other than pensions benefit	<u>152,702</u>

Net cash provided by operating activities	<u>\$ 12,425,094</u>
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Supplementary disclosure of noncash investing, capital, and  
financing activities

Capital contributions in aid of construction	\$ 307,677
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The accompanying notes are an integral part of these financial statements.

**PARAGOULD LIGHT AND WATER COMMISSION  
D/B/A  
PARAGOULD LIGHT, WATER, AND CABLE**

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**Statement of Fiduciary Net Position**

**December 31, 2022**

	Other Postemployment Benefits <u>Trust Fund</u>	Pension <u>Trust Fund</u>
Assets		
Cash and cash equivalents	\$ 75,420	\$ 81,892
Investments	7,455,097	23,145,291
Accrued interest receivable	<u>-</u>	<u>36,117</u>
Total assets	<u>\$ 7,530,517</u>	<u>\$ 23,263,300</u>
Net position		
Restricted for		
Pensions	\$ -	\$ 23,263,300
Other postemployment benefits	<u>7,530,517</u>	<u>-</u>
Total net position	<u>\$ 7,530,517</u>	<u>\$ 23,263,300</u>

The accompanying notes are an integral part of these financial statements.



**PARAGOULD LIGHT AND WATER COMMISSION**  
**D/B/A**  
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**Statement of Changes in Fiduciary Net Position**

**For the Year Ended December 31, 2022**

	Other Postemployment Benefits <u>Trust Fund</u>	Pension <u>Trust Fund</u>
Additions		
Employer contributions	\$ -	\$ -
Net investment loss	(1,402,118)	(2,780,520)
Other income	<u>-</u>	<u>-</u>
Total additions	<u>(1,402,118)</u>	<u>(2,780,520)</u>
Deductions		
Distributions	19,798	1,213,815
Administrative expenses	<u>-</u>	<u>80,485</u>
Total deductions	<u>19,798</u>	<u>1,294,300</u>
Change in fiduciary net position	(1,421,916)	(4,074,820)
Beginning of year	<u>8,952,433</u>	<u>27,338,120</u>
End of year	<u><u>\$ 7,530,517</u></u>	<u><u>\$ 23,263,300</u></u>

The accompanying notes are an integral part of these financial statements.

**PARAGOULD LIGHT AND WATER COMMISSION  
D/B/A  
PARAGOULD LIGHT, WATER, AND CABLE**

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**Notes to Financial Statements**

**December 31, 2022**

**1. Summary of Significant Accounting Policies**

- a. **Nature of business** – Paragould Light and Water Commission d/b/a Paragould, Light, Water, and Cable (the “Utility”) is a component unit of the City of Paragould, Arkansas (the “City”). The Utility is primarily in the business of providing water, sewer, electricity, and internet-based video and data services to residential, commercial, and industrial customers in and around Paragould, Arkansas. The Utility receives no financial benefit from the City; however, the City has the power to impose its will on the Utility. Electric, water, sewer, and cable rate changes and debt issuance must be approved by the City Council. Internet rate changing ability was granted to the Utility by the City when those services started.

The accompanying financial statements present the Utility and its fiduciary funds.

- b. **Basis of accounting** – The accounts of the Utility are accounted for in an enterprise fund, which is considered a proprietary fund type. Enterprise funds account for activities that are financed and operated in a manner similar to private business enterprises or for which periodic determination of revenues, expenses, and net income is desirable. These funds render services to the general public on a user-charge basis. Enterprise funds are reported using the economic resources measurement focus and the accrual basis of accounting. Revenues are recognized when earned, and expenses are recognized when incurred. All intra-divisional activities have been eliminated.

Operating revenues and expenses are distinguished from nonoperating income (expenses) items in the statement of revenues, expenses, and changes in net position. Operating revenues and expenses generally result from providing services in connection with the principal ongoing operations. All revenues not meeting this definition are reported as other nonoperating income (expenses) but remain a major component of the overall revenues and expenses of the Utility.

The Utility utilizes fiduciary funds to report assets that are held in a trust that cannot be used to support the general operations of the Utility. The Utility’s fiduciary funds include the following:

The *Other Postemployment Benefits (“OPEB”) Trust Fund* is an employee benefit trust fund used to report the accumulation and use of resources to pay health insurance benefits for eligible retirees, as well as related liabilities for anticipated future benefits.

The *Pension Trust Fund* is a trust fund used to report the accumulation and use of resources to pay retirement, disability, and death benefits for eligible retirees, as well as related liabilities for anticipated future benefits.

- c. **Estimates** – The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amount of assets and liabilities and disclosures of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

**PARAGOULD LIGHT AND WATER COMMISSION  
D/B/A  
PARAGOULD LIGHT, WATER, AND CABLE**

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**Notes to Financial Statements**

**December 31, 2022**

**1. Summary of Significant Accounting Policies (cont.)**

- d. **Budgetary comparisons** – The Utility is not legally required to adopt a budget for the proprietary fund. Therefore, budget comparison information is not included in the Utility's financial statements.
- e. **Revenue recognition** – The Utility recognizes revenue when earned, based upon customer usage or when the service is provided. In general, residential, and commercial customers are billed on a monthly basis. The rates that are charged to customers are set by the Commission of the Utility and approved by the City Council.
- f. **Cash and cash equivalents** – Cash and cash equivalents consist of cash and investments which are short-term in nature. For the purpose of the statement of cash flows, the Utility considers all highly liquid cash investments with an original maturity of three months or less, from the date of acquisition, to be cash equivalents.
- g. **Accounts receivable** – Accounts receivable consist of credit extended to users in the normal course of business. The Utility uses the allowance method to account for uncollectible accounts receivable. In circumstances where management is aware of a specific customer's inability to meet financial obligations, a specific reserve is recorded to reduce the receivable to the amount expected to be collectible. Management performs ongoing credit evaluations of its accounts. Those considered uncollectible are reserved for through the allowance account. Management analyzes the aging of outstanding balances and certain percentages are reserved based upon the type of payee and the duration the account has been outstanding. The policy for determining when receivables are past due, or delinquent is based on how recently payments have been received. Amounts are written off at the point when collection attempts have been exhausted. Management uses significant judgment in estimating uncollectible amounts. In estimating uncollectible amounts, management considers factors such as current overall economic conditions, industry-specific economic conditions, historical customer performance, and anticipated customer performance. While management believes the Utility's processes effectively address its exposure to doubtful accounts, changes in economic, industry or specific customer conditions may require adjustment to any allowance recorded by the Utility.

Included in accounts receivable are unbilled receivables for approximately \$6,412,000 at December 31, 2022. This represents revenues earned in the current period but not billed to the customer until future dates, usually in the next billing cycle, which is normally within one month.

- h. **Material and supply inventories** – Material and supply inventories are stated at weighted-average cost and consist of expendable supplies held for consumption. The cost is recorded as an expense or capitalized as part of a capital project at the time of usage.

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**Notes to Financial Statements**

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**1. Summary of Significant Accounting Policies (cont.)**

- i. **Capital assets** – Capital assets are valued at cost or, for contributed items, at estimated fair market value on the date of contribution. Depreciation is provided for on a straight-line basis over the estimated useful lives of the depreciable assets. The capitalization policy states that capital assets are assets with an initial value or cost greater than or equal to \$2,000 and an estimated useful life greater than one year. Significant betterments, which increase the useful lives of capital assets, are capitalized and depreciated over the remaining useful life of the related assets. The cost of electric, water, and sewer easements are included within land and land rights.
- j. **Goodwill** – As a result of certain acquisition and merger transactions, the Utility has recorded goodwill for the excess of the amount paid over the fair value of the assets acquired at the date of the acquisition or merger. Goodwill, net is recorded as deferred outflows of resources on the accompanying statement of net position. The Utility recognized no amortization expense related to goodwill during the year ended December 31, 2022.
- k. **Restricted assets** – Restricted assets include cash and investments that are legally restricted as to their future use by external groups such as creditors, grantors, contributors, or by laws and regulations.
- l. **Postemployment benefits other than pensions** – For purposes of measuring the net OPEB benefit, deferred outflows of resources related to OPEB and OPEB expense, information about the fiduciary net position of the benefit plan and additions to/deductions from the plan's fiduciary net position have been determined on the same basis as they were determined by a third party actuarial report on the plan. For this purpose, benefit payments are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value.
- m. **Deferred outflows/inflows of resources** – In addition to assets, the accompanying statement of net position include a separate section for deferred outflows of resources. This separate financial statement element, deferred outflows of resources, represents a consumption of net position that applies to future periods and so will not be recognized as an outflow of resources (expense/expenditure) until then. The Utility has four types of items that qualify for reporting in this category. The first item is goodwill as discussed in 1.j. The next is the deferred loss on bond refunding. A deferred loss on bond refunding results from the difference in the carrying value of refunded debt and its reacquisition price. This amount is deferred and amortized over the shorter of the life of the refunded or refunding debt. The other two items are related to the pension and OPEB benefit reported on the accompanying statement of net position. They are the differences between expected and actual experience and the net difference between projected and actual earnings on pension and OPEB plan investments. Deferred outflows related to these amounts will be amortized to expense over future periods as shown in Notes 10 and 11.

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**Notes to Financial Statements**

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**1. Summary of Significant Accounting Policies (cont.)**

In addition to liabilities, the accompanying statement of net position includes a separate section for deferred inflow of resources. This separate financial statement element, deferred inflows of resources, represents an acquisition of net position that applies to future periods and so will not be recognized as an inflows or resources (revenues) until that time. The Utility has two items that qualify for reporting as deferred inflow related to the OPEB and pension reported on the accompanying statement of net position. They are the differences between expected and actual experience and net difference between projected and actual earnings on pension and OPEB plan investments related to the pension and OPEB plan and will be amortized to expense over future periods as shown in Notes 10 and 11.

- n. **Income taxes** – As a municipally owned utility, the Utility is exempt from federal and state income taxes under the Internal Revenue Code (“IRC”) Section 115, although unrelated business income may be subject to income taxes under the IRC. Additionally, the Utility’s outstanding bonds are subject to excess earnings and arbitrage rebate laws.
- o. **Compensated absences** – The Utility provides all eligible employees paid time off benefits. Paid time off benefits are accrued when earned in the financial statements.
- p. **Pensions** – For the purpose of measuring the net pension liability, deferred outflows of resources and deferred inflows of resources related to pensions and pension expense, information about the fiduciary net position of the Retirement Plan for Employees of City Light and Water (the “Plan”) and additions to/deductions from the Plan’s fiduciary net position have been determined on the same basis as they were determined by a third party actuarial report on the Plan. For this purpose, benefit payments are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value.
- q. **Net position** – The net position of the Utility is classified in the following three components. Net investment in capital assets consists of capital assets, net of accumulated depreciation reduced by outstanding balance of any bonds or other borrowings attributable to the acquisition, construction, or improvement of those assets. Restricted net position consists of noncapital assets that must be used for a particular purpose as specified by creditors, grantors, or donors external to the Utility. Unrestricted net position are remaining assets less remaining liabilities that do not meet the definition of “net investment in capital assets,” or “restricted net position.” Amounts which have been restricted by the Board of Commissioners (the “Board”) for specified uses are included in unrestricted net position. These amounts are more fully discussed in Note 3.
- r. **Net position flow assumption** – At times the Utility will fund outlays for a particular purpose from both restricted and unrestricted resources. In order to calculate the amounts to report as restricted – net position and unrestricted – net position on the accompanying statement of net position, a flow assumption must be made about the order in which the resources are considered to be applied. It is the Utility’s policy to consider restricted – net position to have been depleted before unrestricted – net position is applied.

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**Notes to Financial Statements**

**December 31, 2022**

**1. Summary of Significant Accounting Policies (cont.)**

- s. **Impairment of capital assets** – The Utility evaluates prominent events or changes in circumstances affecting capital assets to determine whether impairment of a capital asset has occurred. Such events or changes in circumstances that may be indicative of impairment include evidence of physical damage, enactment, or approval of laws or regulations or other changes in environmental factors, technological changes or evidence of obsolescence, changes in the manner or duration of use of a capital asset, and construction stoppage. A capital asset generally should be considered impaired if both (a) the decline in service utility of the capital asset is large in magnitude and (b) the event or change in circumstance is outside the normal life cycle of the capital asset. During the year ended December 31, 2022, the Utility determined there were no triggering events indicating impairment of its capital assets.
- t. **Recent accounting pronouncements** – Governmental Accounting Standards Board (“GASB”) Statement No. 93, “Replacement of Interbank Offered Rates.” This statement will enhance comparability of accounting and financial reporting requirements and will improve the consistency of authoritative literature. More comparable reporting will improve the usefulness of information for users of state and local government financial statements. The removal of the London Interbank Offered Rate as an appropriate benchmark interest rate is effective for reporting periods ending after December 31, 2022. All other requirements of this statement are effective for reporting periods beginning after June 15, 2022. Earlier application is encouraged. Effective January 1, 2022, the adoption of this standard did not have a material impact on the Utility’s financial statements.

GASB Statement No. 99, “Omnibus 2022.” The objectives of this statement are to enhance comparability in accounting and financial reporting and to improve the consistency of authoritative literature by addressing (1) practice issues that have been identified during implementation and application of certain GASB Statements and (2) accounting and financial reporting for financial guarantees. The requirements of this statement are effective for reporting periods beginning after June 15, 2022 with exceptions. The Utility has not determined the impact, if any, that this statement could have on its financial statements.

GASB Statement No. 100, “Accounting Changes and Error Corrections – An Amendment of GASB Statement No. 62.” The primary object of this statement is to enhance accounting and financial reporting requirements for accounting changes and error corrections to provide more understandable, reliable, relevant, consistent, and comparable information for making decisions or assessing accountability. The requirements of this statement are effective for fiscal years beginning after June 15, 2023 with earlier application encouraged. The Utility has not determined the impact, if any, that this statement could have on its financial statements.

GASB Statement No. 101, “Compensated Absences.” The objective of this statement is to better meet the information needs of financial statements users by updating the recognition and measurement guidance for compensated absences. That objective is achieved by aligning the recognition and measurement guidance under a unified model and by amending certain previously requirement disclosures. The requirements of this statement are effective for fiscal years beginning after December 15, 2023 with earlier application encouraged. The Utility has not determined the impact, if any, that this statement could have on its financial statements.

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**Notes to Financial Statements**

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**2. Cash and Restricted Assets**

The Utility maintains various cash and investment accounts. The Utility's investment policy states that the Utility will be limited to the purchase of certificates of deposit and government securities including state and local bonds. Bond fund accounts and debt service reserve funds may be invested in money market mutual funds consisting of direct U.S. Treasury obligations. Certificates of deposit will be purchased directly from approved banks to enable management with the opportunity to evaluate the financial condition of the specific bank. Certificates of deposit purchased will be limited to banks within the state of Arkansas, as prescribed by Arkansas statutes.

*Interest Rate Risk*

Interest rate risk is the risk that changes in the market interest rates will adversely affect the fair value of an investment. Generally, the longer the maturity of an investment the greater the sensitivity of its fair value to changes in market interest rates. According to the Utility's investment policy, all investments are monitored for changes in the effective yield.

*Custodial Credit Risk*

For an investment, custodial credit risk is the risk that, in the event of the failure of the counterparty, the Utility will not be able to recover the value of the investments or collateral securities that are in the possession of the outside party. The Utility has established a policy in which deposits and restricted assets are to be secured by collateral, reduced by the amount of insurance provided by the Federal Deposit Insurance Corporation.

At December 31, 2022, none of the Utility's investment balances were exposed to custodial credit risk.

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**3. Restricted and Board Designated Assets**

Restricted and board designated assets consist of the following:

Restricted

Electric Refunding and Improvement Revenue Bonds,  
Series 2020

Revenue Bond Fund	\$ 97,100
Construction Fund	2,201,763
Debt Service Reserve Fund	784,537

Electric Refunding Revenue Bonds, Series 2016

Revenue Bond Fund	334,089
Debt Service Reserve Fund	305,956
Depreciation Fund Reserve	<u>162,012</u>

Total restricted	<u>3,885,457</u>
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Board designated

Construction account	5,812,478
Reserve for potential uninsured property casualty losses	<u>3,554,727</u>

Total board designated	<u>9,367,205</u>
------------------------	------------------

\$ 13,252,662

The bond funds are maintained in accordance with the trust indentures related to the Paragould, Arkansas Water, Sewer, and Electric Refunding Revenue Bonds, Series 2016 and Paragould, Arkansas Water, Sewer, and Electric Refunding and Improvement Revenue Bonds, Series 2020.

The construction account was established by the Board to cover the cost of the ongoing telecommunication project. The reserve for self-insurance contains funds designated by the Board to be set aside to cover any liability which may occur that the Utility's insurance might not cover.



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**4. Capital Assets**

Capital assets activity consists of the following:

	Useful Life	December 31, 2021	Increases	Decreases	Transfers	December 31, 2022
Capital assets not being depreciated						
Land and land rights	N/A	\$ 1,464,993	\$ 88,779	\$ -	\$ -	\$ 1,553,772
Construction in progress	N/A	10,821,788	10,709,026	-	7,669,910	13,860,904
		<u>12,286,781</u>	<u>10,797,805</u>	<u>-</u>	<u>7,669,910</u>	<u>15,414,676</u>
Capital assets being depreciated						
Buildings and improvements	20 - 50	16,972,795	-	-	-	16,972,795
Machinery and equipment	5 - 50	215,629,097	615,612	92,056	7,669,910	223,822,563
Vehicles	5	4,264,964	266,482	149,025	-	4,382,421
		<u>236,866,856</u>	<u>882,094</u>	<u>241,081</u>	<u>7,669,910</u>	<u>245,177,779</u>
Less accumulated depreciation		<u>127,242,846</u>	<u>7,171,991</u>	<u>221,109</u>	<u>-</u>	<u>134,193,728</u>
Net capital assets		<u>\$ 121,910,791</u>	<u>\$ 4,507,908</u>	<u>\$ 19,972</u>	<u>\$ -</u>	<u>\$ 126,398,727</u>

**5. Noncurrent Liabilities**

Changes in noncurrent liabilities consist of the following:

	December 31, 2021	Increases	Decreases	December 31, 2022	Due Within One Year
Long-term debt					
Revenue bonds	\$ 27,580,000	\$ -	\$ 800,000	\$ 26,780,000	\$ 825,000
Original issue premium	1,024,873	-	42,852	982,021	70,168
Customer deposits	1,272,116	467,766	476,270	1,263,612	476,270
Net pension liability	<u>598,936</u>	<u>5,759,325</u>	<u>-</u>	<u>6,358,261</u>	<u>-</u>
	<u>\$ 30,475,925</u>	<u>\$ 6,227,091</u>	<u>\$ 1,319,122</u>	<u>\$ 35,383,894</u>	<u>\$ 1,371,438</u>

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**6. Long-Term Debt**

Long-term debt consists of the following:

Paragould, Arkansas Water, Sewer, and Electric Refunding of 2013 Bonds, Series 2020, bearing interest from 2.25% to 5.00%, through December 2045, net of unamortized original issue premium of \$982,021 as of December 31, 2022.	\$ 24,922,021
Paragould, Arkansas Water, Sewer, and Electric Refunding of 2003 Bonds, Series 2016, bearing interest from 2.00% to 2.45% through December 2027.	<u>2,840,000</u>
	27,762,021
Less current maturities	<u>895,168</u>
Long-term debt, less current maturities	<u>\$ 26,866,853</u>

Aggregate maturities of long-term debt are as follows:

	<u>Principal</u>	<u>Interest</u>	<u>Total</u>
2023	\$ 895,168	\$ 742,818	\$ 1,637,986
2024	918,734	717,488	1,636,222
2025	942,249	690,838	1,633,087
2026	965,687	662,504	1,628,191
2027	989,048	632,522	1,621,570
2028 - 2045	<u>23,051,135</u>	<u>5,787,967</u>	<u>28,839,102</u>
	<u>\$ 27,762,021</u>	<u>\$ 9,234,137</u>	<u>\$ 36,996,158</u>

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**Notes to Financial Statements**

**December 31, 2022**

**6. Long-Term Debt (cont.)**

At December 31, 2022, a deferred loss on defeasance of \$151,174 remained. Such loss is being amortized to interest expense using the effective interest method over the remaining maturity of the Bonds Refunded. Future expected amortization of the deferred loss is as follows:

2023	\$ 34,669
2024	28,661
2025	22,221
2026	15,288
2027	7,881
Thereafter	<u>42,454</u>
	<u>\$ 151,174</u>

The Bonds are not general obligations of the City but are special obligations payable solely from the revenues derived from the operation of the City's water, sewer, and electric system (the "System").

The Utility has certain covenants related to all revenue bonds and, as part of these bond agreements, are required to maintain the following bank accounts:

- a. **Bond fund and debt service accounts** – The Utility is required to deposit into the bond fund account each month an amount sufficient to pay 1/12 of the annual principal installment and 1/6 of the annual interest installment next becoming due. In addition, the Utility shall maintain in the debt service account an amount equal to (a) one-half of the maximum annual principal and interest requirements on the bonds or (b) 10% of the aggregate principal and proceeds of such bonds as originally issued, whichever is lesser (the "Required Level"). Should the debt service reserve become impaired or be reduced below the Required Level, the Utility shall make additional monthly payments from the revenue fund until the impairment or reduction is corrected within a 24-month period.
- b. **Depreciation reserve account** – The Utility is required to maintain in a separate bank account 2% of the gross pledge of the System's revenues for the preceding month to be used for the purpose of paying the cost of major repairs or damage and for replacements to the facilities. If the amount falls below the required sum, the Utility is required to make monthly deposits to the fund.

The Utility was in compliance with all covenants as of December 31, 2022.

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**Notes to Financial Statements**

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**7. Specific Segment Information**

The Utility has issued bonds to finance certain specific capital projects. Investors in the revenue bonds rely solely on the revenues generated by specific activities for repayment. Summary financial information as of and for the year ended December 31, 2022 for the segments which have bonds outstanding is as follows:

Condensed Statement of Net Position			
	<u>Electric</u>	<u>Sewer</u>	<u>Water</u>
<b>Assets</b>			
Current assets	\$ 10,861,073	\$ 13,094,352	\$ 1,636,181
Restricted assets	9,529,217	3,723,445	-
Capital assets, net of accumulated depreciation	45,770,841	40,324,616	21,974,210
Postemployment benefits other than pensions benefit	1,240,491	737,590	637,010
Deferred outflows of resources	<u>2,028,869</u>	<u>1,805,026</u>	<u>1,172,244</u>
Total assets and deferred outflows of resources	<u>\$ 69,430,491</u>	<u>\$ 59,685,029</u>	<u>\$ 25,419,645</u>
<b>Liabilities</b>			
Current liabilities	\$ 5,557,211	\$ 2,329,511	\$ 411,216
Due to (from) other funds	(53,206,965)	33,499,399	14,796,800
Long-term debt, less current maturities	-	26,866,853	-
Net pension liability	2,352,556	1,398,819	1,208,070
Customer deposits	1,261,412	-	2,200
Deferred inflows of resources	<u>1,218,332</u>	<u>724,416</u>	<u>625,631</u>
Total liabilities	<u>(42,817,454)</u>	<u>64,818,998</u>	<u>17,043,917</u>
<b>Net position</b>			
Net investment in capital assets	45,516,916	13,010,285	21,974,210
Restricted	9,529,217	3,723,445	-
Unrestricted	<u>57,201,812</u>	<u>(21,867,699)</u>	<u>(13,598,482)</u>
Total net position	<u>112,247,945</u>	<u>(5,133,969)</u>	<u>8,375,728</u>
Total liabilities and net position	<u>\$ 69,430,491</u>	<u>\$ 59,685,029</u>	<u>\$ 25,419,645</u>

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**Notes to Financial Statements**

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**7. Specific Segment Information (cont.)**

Condensed Statement of Revenues, Expenses, and Changes in Net Position

	<u>Electric</u>	<u>Sewer</u>	<u>Water</u>
Utility charges	\$ 50,485,200	\$ 5,067,990	\$ 4,364,888
Other operating revenues	235,224	-	3,028
Depreciation expense	(2,271,137)	(1,780,005)	(1,115,035)
Other operating expenses	<u>(44,245,287)</u>	<u>(4,075,291)</u>	<u>(4,072,069)</u>
Operating income (loss)	4,204,000	(787,306)	(819,188)
Nonoperating income (expenses), net	172,710	(701,763)	7,051
Capital contributions	217,089	9,500	60,923
Net position - beginning of year	<u>107,654,146</u>	<u>(3,654,400)</u>	<u>9,126,942</u>
Net position - end of year	<u>\$ 112,247,945</u>	<u>\$ (5,133,969)</u>	<u>\$ 8,375,728</u>

Condensed Statement of Cash Flows

	<u>Electric</u>	<u>Sewer</u>	<u>Water</u>
Net cash provided by operating activities	\$ 7,378,482	\$ 1,516,104	\$ 526,504
Noncapital financing activities	(8,504)	3,204	-
Capital and related financing activities	(3,513,951)	(8,020,812)	(274,335)
Investing activities	<u>(3,325,659)</u>	<u>4,786,649</u>	<u>7,050</u>
Net increase (decrease) in cash and cash equivalents	530,368	(1,714,855)	259,219
Cash and cash equivalents - beginning of year	<u>260,655</u>	<u>1,866,468</u>	<u>125,176</u>
Cash and cash equivalents - end of year	<u>\$ 791,023</u>	<u>\$ 151,613</u>	<u>\$ 384,395</u>

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**Notes to Financial Statements**

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**8. Related Party Transactions**

The Utility bills on behalf of the City for garbage and franchise fees and remits these funds to the City monthly. For the year ended December 31, 2022, the Utility paid the City approximately \$5,019,000. Approximately \$410,000 was outstanding and owed to the City at December 31, 2022.

The Utility contracts out certain repairs and maintenance services to various employees of the Utility. For the year ended December 31, 2022, the Utility paid various employees approximately \$46,000.

**9. Commitments**

- a. The Utility executed an agreement for the purchase of power and energy from Grand River Dam Authority (“GRDA”) through June 30, 2038. In addition, the Utility executed an agreement for the purchase of power and energy from the Southwestern Power Administration (“SWPA”) through March 31, 2027.
- b. In December 2001, the Utility’s chief executive officer and general manager retired. The Utility is committed to pay funds for a supplemental retirement plan for the remainder of his life.
- c. In the ordinary course of business, the Utility, its agencies, and its employees are defendants in legal proceedings, including, but not limited to claims for property damage, personal injury, personnel, and contract matters and alleged violations of state and federal laws. It is the opinion of management that the disposition or resolution of such claims and lawsuits will not have a material adverse effect on the financial position, changes in the financial position, or cash flows of the Utility.
- d. The Utility maintains health coverage for employees of the Utility and dental coverage through Arkansas Blue Cross Blue Shield. Eligible employees are those who work full-time (at least 35 hours per week) for a minimum of 30 weeks a year. The plan provides medical and dental coverage. In addition, the Utility provides life insurance coverage through Unum.
- e. During the year ended December 31, 2022, the Utility began a sewer project. The Utility has unfilled commitments of approximately \$5,250,000 as of December 31, 2022 related to this sewer project.

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**Notes to Financial Statements**

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**10. Postemployment Benefits Other Than Pensions**

*Plan Description*

The Utility provides postemployment health care benefits to all employees who retire with at least 30 years of service and at least age 55 or 10 years of service and age 62 through the Paragould Light, Water, and Cable Employee Benefit Trust (the "Trust"). The Utility pays 100% of the health insurance premium until he or she reaches age 65 or is Medicare eligible or a maximum of 10 years. In cases of employee disability, the spousal coverage is provided for one month for every year of employee service up to a maximum of 10 years. Additionally, the Utility will pay 100% of the health insurance premium of the spouse until he or she reaches age 65 or is Medicare eligible. The Trust does not issue stand-alone financial statements.

*Employees Covered by Benefit Terms*

The following employees were covered by the benefit terms:

Inactive employees	
Receiving medical insurance	15
Receiving life insurance	34
Active employees	<u>122</u>
	<u>171</u>

*Actuarial Methods and Assumptions*

Total OPEB benefit in the December 31, 2022 actuarial valuations were determined using the following actuarial assumptions, applied to all periods included in the measurement.

Valuation date:	Actuarially determined contributions are calculated as of June 30 after the valuation date
Actuarial cost method:	Entry age normal
Amortization method:	Level dollar over 30 years from January 1, 1999
Remaining amortization period:	9 years at January 1, 2023
Asset valuation method:	Market value
Assumed inflation:	3.00% per year
Assumed single discount rate:	6.50% per year
Mortality:	PUB-G 2020 Projected with MP 2019 (Before 2019, RP 2014 with MP 2017)

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**Notes to Financial Statements**

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**10. Postemployment Benefits Other Than Pensions (cont.)**

Projections of benefits are based on the substantive plan (the plan as understood by the employer and plan members) and include types of benefits in force at the valuation date and the pattern of sharing benefit costs between the employer and the plan members to that point. Actuarial calculations reflect a long-term perspective and employ methods and assumptions that are designed to reduce short-term volatility in actuarial accrued liabilities and the actuarial value of assets.

The total OPEB benefit is being amortized as a level dollar amount over remaining work life, with a remaining amortization period of nine years at December 31, 2022.

*Long-Term Expected Return on Plan Assets*

The long-term expected rate of return on pension plan investments was determined using a building block method in which best-estimate ranges of expected future real rates of return for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighing the expected future real rates of return by the target asset allocation percentage and adding expected inflation.

The target allocation and long-term expected rates of return for each major class are shown in the table below.

<u>Asset Class</u>	<u>Target Allocation</u>	<u>Long-Term Expected Rate of Return</u>
Domestic fixed income	40%	1.75%
Domestic equity	45%	5.50%
Foreign equity	<u>15%</u>	<u>5.00%</u>
Total	<u>100%</u>	<u>4.00%</u>

*Discount Rate*

The single discount rate used to measure the total pension liability was 6.50% as of December 31, 2022.

Projected benefit payments are required to be discounted to actuarial present values using a single discount rate that reflects (1) a long-term expected rate of return on pension plan investments (to the extent that the plan's fiduciary net position is projected to be sufficient to pay benefits) and (2) a tax-exempt municipal bond rate based on an index of 20-year general obligation bonds with an average AA credit rating as of the measurement date (to the extent that the plan's net position with contributions associated with current plan member's and the long-term expected rate of return are not sufficient to pay benefits).



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**Notes to Financial Statements**

**December 31, 2022**

**10. Postemployment Benefits Other Than Pensions (cont.)**

*Sensitivity of the Net OPEB Benefit to Changes in the Discount Rate*

Regarding the sensitivity of the net OPEB benefit to changes in the single discount rate, the following presents the plan's benefit calculated using a single discount rate, as well as what the plan's benefit would be if it were calculated using a single discount rate that is 1% lower or 1% higher.

	1% Decrease to <u>5.50%</u>	Current Single Rate Assumed <u>6.50%</u>	1% Increase to <u>7.50%</u>
Total OPEB liability	\$ 4,484,440	\$ 4,177,837	\$ 3,892,725
Net OPEB benefit	(3,046,076)	(3,352,679)	(3,637,791)

The following presents the net OPEB benefit of the Utility as well as what the Utility's net OPEB benefit would be if it were calculated using healthcare costs trend rates ("HCCTR") that were 1% lower or 1% higher.

	1% Decrease to <u>HCCTR</u>	Assumed <u>HCCTR</u>	1% Increase to <u>HCCTR</u>
Total OPEB liability	\$ 3,780,352	\$ 4,177,837	\$ 4,641,581
Net OPEB benefit	(3,750,164)	(3,352,679)	(2,888,935)

*Net OPEB Benefit*

The Utility's net OPEB benefit was measured at January 1, 2023 and the total OPEB liability used to calculate the net OPEB benefit was determined by an actuarial valuation as of that date.

The components of the net OPEB benefit were as follows:

Total OPEB liability	\$ 4,177,837
Plan net position	<u>7,530,516</u>
Net OPEB benefit	<u>\$ (3,352,679)</u>
Plan net position as a % of total OPEB liability	180%

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**Notes to Financial Statements**

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**10. Postemployment Benefits Other Than Pensions (cont.)**

*Changes in Net OPEB Benefit*

	Total OPEB <u>Liability</u>	Plan Fiduciary <u>Net Position</u>	Net OPEB Liability <u>(Benefit)</u>
Balance - December 31, 2021	\$ 5,447,051	\$ 8,952,432	\$ (3,505,381)
Changes for the year			
Service cost	154,151	-	154,151
Interest	353,600	-	353,600
Differences between expected and actual experience	(1,424,412)	-	(1,424,412)
Employer contributions	-	168,254	(168,254)
Employee contributions	-	-	-
Net investment loss	-	(1,421,916)	1,421,916
Benefits and refunds	(168,254)	(168,254)	-
Administrative expenses	-	-	-
Assumption change	(184,299)	-	(184,299)
Net changes	(1,269,214)	(1,421,916)	152,702
Balance - December 31, 2022	\$ 4,177,837	\$ 7,530,516	\$ (3,352,679)

*OPEB Expense and Deferred Outflows of Resources and Deferred Inflows of Resources Related to OPEB*

For the year ended December 31, 2022, the Utility recognized OPEB expense of \$74,157. At December 31, 2022, the Utility reported deferred outflows and inflows of resources related to OPEB from the following sources:

	Deferred Outflows of <u>Resources</u>	Deferred Inflows of <u>Resources</u>
Difference between expected and actual experience	\$ -	\$ 1,520,261
Changes of assumptions	9,770	167,545
Net difference between projected and actual earnings on OPEB plan investments	1,603,059	724,680
Total	\$ 1,612,829	\$ 2,412,486

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**Notes to Financial Statements**

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**10. Postemployment Benefits Other Than Pensions (cont.)**

Amounts reported as deferred outflows of resources and deferred inflows of resources related to OPEB will be recognized in OPEB expense as follows:

<u>Year Ending December 31,</u>	
2023	\$ (179,444)
2024	(33,013)
2025	170,497
2026	227,572
2027	(173,192)
Thereafter	<u>(812,077)</u>
	<u>\$ (799,657)</u>

**11. Pension Plan**

*Plan Description*

The Utility participates in the Retirement Plan for Employees of City Light and Water (the “Plan”), which is a single-employer Pension Employees’ Retirement System (“PERS”). It is the responsibility of the Utility’s PERS to function as an investment and administrative agent for the Utility with respect to the Plan.

For the year ended December 31, 2022, the Utility’s total covered payroll amounted to \$4,790,831. Covered payroll refers to all compensation paid by the Utility to active employees covered by the Utility’s PERS on which contributions to the pension are based.

All employees hired prior to January 31, 2006 are eligible to participate under the Plan for the first day of the month coincident with or following the later of attaining age 21 and the first anniversary of hire. “Employee” means any person on the payroll whose wages are subject to withholding for the purpose of federal income tax. However, if an employee meets the age requirement, but fails to complete 1,000 hours during the first year, participation will begin on January 1 following the plan year in which 1,000 hours are completed. The normal form of benefit payment is life; however, an employee may elect an optional form on an actuarially equivalent basis.

The Utility has the authority to establish and amend benefit terms of the retirement plan. The PERS does not issue a stand-alone financial report.

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**Notes to Financial Statements**

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**11. Pension Plan (cont.)**

*Benefits Provided*

The Plan provides retirement, disability, and death benefits. Retirement benefits for employees attaining the age of 65, or the age of 55 with 30 years of credited service, are calculated based upon the sum of 1.4% of final average compensation times credited service (1.45% effective January 1, 2023) plus 0.65% of any final average compensation in excess of covered compensation, times credited service up to 30 years. Based upon the Plan, employees may be eligible for early retirement options under certain conditions defined in the Plan. The early retirement benefits are reduced by  $1/180^{\text{th}}$  for each of the first 60 months by which early retirement precedes normal retirement age and reduced  $1/360^{\text{th}}$  for each additional month (after 60 months). The Plan also provides for certain disability benefits for total and permanent disability which is calculated at the greater of the accrued benefit or 45% plus 1% for each year of credit service, up to a maximum of 70%.

*Employees Covered By Benefit Terms*

The following employees were covered by the benefit terms:

Inactive employees	
Receiving benefits	75
Not receiving benefits	30
Active employees	<u>57</u>
	<u><u>162</u></u>

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**Notes to Financial Statements**

**December 31, 2022**

**11. Pension Plan (cont.)**

*Actuarial Methods and Assumptions*

The total pension liability in the December 31, 2022 actuarial valuations were determined using the following actuarial assumptions, applied to all periods included in the measurement.

Valuation date:	Actuarially determined contributions are calculated as of December 31 after the valuation date
Actuarial cost method:	Entry age normal
Amortization method:	Level dollar over 30 years from January 1, 2015
Remaining amortization period:	23
Asset valuation method:	Market value
Assumed inflation:	3.00% per year. No cost of living adjustments provided
Assumed salary increases:	4.50% per year
Assumed investment return:	7.00% per year
Assumed retirement age:	Age 65
Mortality:	PUB-G 2010 projected generationally with MP 2019 (RP 2014 before 1/1/20, 1983 GAM before 1/1/2015)

*Net Pension Liability*

The Utility's net pension liability was measured as January 1, 2023 and the total pension liability used to calculate the net pension liability was determined by an actuarial valuation as of that date.

The components of the net pension liability were as follows:

Total pension liability	\$ 29,621,560
Plan net position	<u>23,263,299</u>
Net pension liability	<u>\$ 6,358,261</u>
Plan net position as a % of total pension liability	79%

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**11. Pension Plan (cont.)**

*Changes in Net Pension Liability*

	<u>Total Pension Liability</u>	<u>Plan Fiduciary Net Position</u>	<u>Net Pension Liability (Benefit)</u>
Balance - December 31, 2021	\$ 27,937,054	\$ 27,338,118	\$ 598,936
Changes for the year			
Service cost	333,616	-	333,616
Interest	1,927,234	-	1,927,234
Differences between expected and actual experience	23,615	-	23,615
Employer contributions	-	450,000	(450,000)
Employee contributions	-	-	-
Net investment loss	-	(3,380,908)	3,380,908
Benefits and refunds	(1,143,911)	(1,143,911)	-
Administrative expenses	-	-	-
Plan change	543,952	-	543,952
Net changes	<u>1,684,506</u>	<u>(4,074,819)</u>	<u>5,759,325</u>
Balance - December 31, 2022	<u>\$ 29,621,560</u>	<u>\$ 23,263,299</u>	<u>\$ 6,358,261</u>

*Long-Term Expected Return on Plan Assets*

The long-term expected rate of return on pension plan investments was determined using a building block method in which best-estimate ranges of expected future real rates of return for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighing the expected future real rates of return by the target asset allocation percentage and adding expected inflation.

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**Notes to Financial Statements**

**December 31, 2022**

**11. Pension Plan (cont.)**

The target allocation and long-term expected rates of return for each major class are shown in the table below.

<u>Asset Class</u>	<u>Target Allocation</u>	<u>Long-Term Expected Rate of Return</u>
Domestic fixed income	40%	1.75%
Domestic equity	<u>60%</u>	<u>5.50%</u>
Total	<u>100%</u>	<u>4.00%</u>

*Discount Rate*

The single discount rate used to measure the total pension liability was 7.00% as of December 31, 2022.

Projected benefit payments are required to be discounted to actuarial present values using a single discount rate that reflects (1) a long-term expected rate of return on pension plan investments (to the extent that the Plan's fiduciary net position is projected to be sufficient to pay benefits) and (2) a tax-exempt municipal bond rate based on an index of 20-year general obligation bonds with an average AA credit rating as of the measurement date (to the extent that the Plan's net position with contributions associated with current Plan member's and the long-term expected rate of return are not sufficient to pay benefits).

*Sensitivity of the Net Pension Liability to Changes in the Discount Rate*

Regarding the sensitivity of the net pension liability to changes in the single discount rate, the following presents the plan's liability calculated using a single discount rate, as well as what the plan's liability would be if it were calculated using a single discount rate that is 1% lower or 1% higher.

	1% Decrease to 6%	Current Single Rate <u>Assumed 7%</u>	1% Increase to 8%
Total pension liability	\$ 33,048,515	\$ 29,621,560	\$ 26,726,666
Net pension liability	9,785,216	6,358,261	3,463,367

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**Notes to Financial Statements**

**December 31, 2022**

**11. Pension Plan (cont.)**

*Plan Amendments*

The last plan originated on January 1, 1985 and has been amended and restated several times, most recently in 2020 and again in 2022, to increase benefits for those participants with greater than 30 years of service as well as to increase the final average compensation rate.

*Pension Expense and Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions*

For the year ended December 31, 2022, the Utility recognized pension expense of \$2,098,545. At December 31, 2022, the Utility reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

	Deferred Outflows of <u>Resources</u>	Deferred Inflows of <u>Resources</u>
Difference between expected and actual experience	\$ 452,793	\$ 149,903
Changes of assumptions	151,373	-
Net difference between projected and actual earnings on pension plan investments	<u>3,952,716</u>	<u>730,405</u>
Total	<u>\$ 4,556,882</u>	<u>\$ 880,308</u>

Amounts reported as deferred outflows of resources and deferred inflows of resources related to pensions will be recognized in pension expense as follows:

<u>Year Ended December 31,</u>	
2023	\$ 1,111,712
2024	1,203,210
2025	1,375,469
2026	(1,786)
2027	5,597
Thereafter	<u>(17,628)</u>
	<u>\$ 3,676,574</u>



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**Notes to Financial Statements**

**December 31, 2022**

**12. Concentrations**

- a. Financial instruments which potentially subject the Utility to concentrations of credit risk consist primarily of trade receivables with a variety of customers and cash investments deposited with financial institutions.

Concentrations of credit risk with respect to accounts receivable are limited due to the Utility's customer base being made up of a large number of customers, thus spreading the trade credit risk. The Utility performs ongoing credit evaluations of its customers but generally does not require collateral outside of customer deposits to support accounts receivable.

- b. The Utility purchases substantially all of its power from two suppliers, GRDA and SWPA. Purchases from these two suppliers were \$38,376,442 during the year ended December 31, 2022.

**13. Risk Management**

The Utility is exposed to various risks of loss from tort, theft of, damage to and destruction of assets, business interruption, errors and omissions, natural disasters, employee injuries and illnesses, and employee health, dental, and accident benefits. Commercial insurance coverage is purchased for claims arising from such matters other than employee health and dental benefits and worker's compensation claims. Settled claims have not exceeded this commercial coverage in any of the three preceding years.

The Utility has joined with other municipalities to form the Arkansas Municipal League Vehicle Insurance Program (the "Pool"), a public entity risk pool currently operating as a common risk management and insurance program for its members. The Utility pays an annual premium to the Pool for its vehicle insurance coverage. The Pool's governing agreement specifies that the Pool will be self-sustaining through member premiums and will reinsure through commercial carriers for claims in excess of specified stop loss amounts.

Additionally, the Utility pays annual premiums to the Arkansas Municipal League Workers' Compensation Insurance Program, which is also required to be self-sustaining through member premiums and will reinsure through commercial carriers for claims in excess of specified stop-loss amounts.

**14. Subsequent Events Evaluation Date**

The Utility evaluated the events and transactions subsequent to its December 31, 2022 statement of net position date and determined there were no significant events to report through June 9, 2023, which is the date the Utility issued its financial statements.

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**Schedule of Changes in the Utility's Net OPEB Benefit and Related Ratios**

**For the Years Ended December 31, 2022 – December 31, 2013**

<u>Year Ended December 31,</u>	<u>2022</u>	<u>2021</u>	<u>2020</u>	<u>2019</u>	<u>2018</u>	<u>2017</u>	<u>2016</u>	<u>2015</u>	<u>2014</u>	<u>2013</u>
Total OPEB liability										
Service cost	\$ 154,151	\$ 154,151	\$ 144,461	\$ 144,461	\$ 144,461	\$ -	\$ -	\$ -	\$ -	\$ -
Interest	353,600	328,572	323,103	301,067	279,273	-	-	-	-	-
Differences between expected and actual experience	(1,424,412)	-	(309,845)	-	-	-	-	-	-	-
Assumption changes	(184,299)	-	-	14,658	-	-	-	-	-	-
Benefits and refunds	(168,254)	(27,093)	(129,754)	(112,589)	(64,318)	-	-	-	-	-
Net change in total OPEB liability	(1,269,214)	455,630	27,965	347,597	359,416	-	-	-	-	-
Total OPEB liability - beginning	5,447,051	4,991,421	4,963,456	4,615,859	4,256,443	-	-	-	-	-
Total OPEB liability - ending	<u>\$ 4,177,837</u>	<u>\$ 5,447,051</u>	<u>\$ 4,991,421</u>	<u>\$ 4,963,456</u>	<u>\$ 4,615,859</u>	<u>\$ 4,256,443</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
Plan fiduciary net position										
Contributions										
Employee	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employer	168,254	27,093	129,754	112,589	-	-	960,000	960,000	960,000	432,431
Net investment income (loss)	(1,421,916)	814,359	1,337,475	1,102,527	(159,435)	817,346	246,598	(55,945)	138,430	149,462
Benefits and refunds	(168,254)	(27,093)	(129,754)	(112,589)	-	-	-	-	-	-
Administrative expense	-	-	-	-	-	-	-	-	-	-
Net change in plan fiduciary net position	(1,421,916)	814,359	1,337,475	1,102,527	(159,435)	817,346	1,206,598	904,055	1,098,430	581,893
Plan fiduciary net position - beginning	8,952,432	8,138,073	6,800,598	5,698,071	5,857,506	5,040,160	3,833,562	2,929,507	1,831,077	1,249,184
Plan fiduciary net position - ending	<u>\$ 7,530,516</u>	<u>\$ 8,952,432</u>	<u>\$ 8,138,073</u>	<u>\$ 6,800,598</u>	<u>\$ 5,698,071</u>	<u>\$ 5,857,506</u>	<u>\$ 5,040,160</u>	<u>\$ 3,833,562</u>	<u>\$ 2,929,507</u>	<u>\$ 1,831,077</u>
Net OPEB benefit - ending	<u>\$ (3,352,679)</u>	<u>\$ (3,505,381)</u>	<u>\$ (3,146,652)</u>	<u>\$ (1,837,142)</u>	<u>\$ (1,082,212)</u>	<u>\$ (1,601,063)</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
Plan fiduciary net position as a percentage of total OPEB benefit	180.25%	164.35%	163.04%	137.01%	123.45%	137.62%	0.00%	0.00%	0.00%	0.00%
Covered employee payroll	\$ 8,799,799	\$ 9,145,741	\$ 8,663,643	\$ 8,340,740	\$ 7,564,538	\$ -	\$ -	\$ -	\$ -	\$ -
Net OPEB benefit as a percentage of covered employee payroll	38.10%	38.33%	36.32%	22.03%	14.31%	0.00%	0.00%	0.00%	0.00%	0.00%

Information in this schedule has been determined as of the measurement date (January 1, 2023) of the Utility's net pension liability.

See independent auditor's report.

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**Schedule of the Utility's Contributions**

**For the Years Ended December 31, 2022 – December 31, 2013**

<u>Year Ended December 31,</u>	<u>2022</u>	<u>2021</u>	<u>2020</u>	<u>2019</u>	<u>2018</u>	<u>2017</u>	<u>2016</u>	<u>2015</u>	<u>2014</u>	<u>2013</u>
Actuarially determined contribution	\$ 154,151	\$ 154,151	\$ 144,461	\$ 144,461	\$ 144,461	\$ 195,421	\$ 244,117	\$ 305,072	\$ 426,720	\$ 426,720
Contributions in relation to the actuarially determined contribution	<u>168,254</u>	<u>27,093</u>	<u>129,754</u>	<u>112,589</u>	<u>64,318</u>	<u>74,257</u>	<u>1,059,203</u>	<u>1,097,264</u>	<u>960,000</u>	<u>1,374,934</u>
Contribution deficiency (excess)	<u>\$ (14,103)</u>	<u>\$ 127,058</u>	<u>\$ 14,707</u>	<u>\$ 31,872</u>	<u>\$ 80,143</u>	<u>\$ 121,164</u>	<u>\$ (815,086)</u>	<u>\$ (792,192)</u>	<u>\$ (533,280)</u>	<u>\$ (948,214)</u>
Covered employee payroll	\$ 8,799,799	\$ 9,145,741	\$ 8,663,643	\$ 8,340,740	\$ 7,564,538	\$ -	\$ -	\$ -	\$ -	\$ -
Contributions as a percentage of covered employee payroll	1.91%	0.30%	1.50%	1.35%	0.85%	0.00%	0.00%	0.00%	0.00%	0.00%

Information in this schedule has been determined as of the measurement date (January 1, 2023) of the Utility's net pension liability.

See independent auditor's report.

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**Schedule of the Utility's Investment Returns**

**For the Years Ended December 31, 2022 – December 31, 2013**

Annual money-weighted rate of return, net of investment expense:

<u>Years Ended December 31,</u>	
2022	-15.9%
2021	10.0%
2020	19.7%
2019	19.3%
2018	-2.7%
2017	16.2%
2016	5.7%
2015	-1.6%
2014	6.0%
2013	10.2%

Notes to schedule:

The amounts shown are net of investment expenses.

Information in this schedule has been determined as of the measurement date (January 1, 2023) of the Utility's net pension liability.

See independent auditor's report.

**PARAGOULD LIGHT AND WATER COMMISSION  
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**Schedule of Changes in the Employers' Net Pension Liability and Related Ratios**

**For the Years Ended December 31, 2022 – December 31, 2013**

<u>Year Ended December 31,</u>	<u>2022</u>	<u>2021</u>	<u>2020</u>	<u>2019</u>	<u>2018</u>	<u>2017</u>	<u>2016</u>	<u>2015</u>	<u>2014</u>	<u>2013</u>
Total pension liability										
Service cost	\$ 333,616	\$ 371,865	\$ 331,258	\$ 312,361	\$ 326,934	\$ 321,768	\$ 321,606	\$ 314,862	\$ 289,985	\$ 308,210
Interest	1,927,234	1,835,728	1,622,755	1,483,102	1,386,168	1,334,341	1,252,230	1,196,815	1,082,359	1,039,069
Differences between expected and actual experience	23,615	211,772	(36,486)	258,624	430,255	(211,514)	278,709	(88,654)	(416,734)	(94,730)
Assumption changes	-	-	-	756,873	-	-	-	-	1,288,595	-
Benefit changes	543,952	-	2,050,958	-	-	-	-	-	-	-
Benefits payments	(1,143,911)	(1,042,128)	(850,494)	(800,238)	(702,361)	(711,248)	(648,004)	(621,479)	(621,605)	(628,410)
Net change in total pension liabilities	1,684,506	1,377,237	3,117,991	2,010,722	1,440,996	733,347	1,204,541	801,544	1,622,600	624,139
Total pension liability - beginning	27,937,054	26,559,817	23,441,826	21,431,104	19,990,108	19,256,761	18,052,220	17,250,676	15,628,076	15,003,937
Total pension liability - ending	<u>\$ 29,621,560</u>	<u>\$ 27,937,054</u>	<u>\$ 26,559,817</u>	<u>\$ 23,441,826</u>	<u>\$ 21,431,104</u>	<u>\$ 19,990,108</u>	<u>\$ 19,256,761</u>	<u>\$ 18,052,220</u>	<u>\$ 17,250,676</u>	<u>\$ 15,628,076</u>
Plan fiduciary net position										
Contributions										
Employee	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Employer	450,000	-	1,544,743	2,317,114	2,317,114	2,317,114	1,357,114	1,357,114	2,212,914	1,311,660
Net investment income (loss)	(3,380,908)	2,400,548	1,972,656	2,852,137	(1,162,057)	1,638,272	766,101	(392,971)	473,318	1,083,899
Benefits payments	(1,143,911)	(1,042,128)	(850,494)	(800,238)	(702,361)	(711,248)	(648,004)	(621,479)	(621,605)	(628,410)
Administrative expense	-	-	-	-	-	-	-	-	-	-
Net change in plan fiduciary net position	(4,074,819)	1,358,420	2,666,905	4,369,013	452,696	3,244,138	1,475,211	342,664	2,064,627	1,767,149
Plan fiduciary net position - beginning	27,338,118	25,979,698	23,312,793	18,943,780	18,491,084	15,246,946	13,771,735	13,429,071	11,364,444	9,597,295
Plan fiduciary net position - ending	<u>\$ 23,263,299</u>	<u>\$ 27,338,118</u>	<u>\$ 25,979,698</u>	<u>\$ 23,312,793</u>	<u>\$ 18,943,780</u>	<u>\$ 18,491,084</u>	<u>\$ 15,246,946</u>	<u>\$ 13,771,735</u>	<u>\$ 13,429,071</u>	<u>\$ 11,364,444</u>
Net pension liability - ending	<u>\$ 6,358,261</u>	<u>\$ 598,936</u>	<u>\$ 580,119</u>	<u>\$ 129,033</u>	<u>\$ 2,487,324</u>	<u>\$ 1,499,024</u>	<u>\$ 4,009,815</u>	<u>\$ 4,280,485</u>	<u>\$ 3,821,605</u>	<u>\$ 4,263,632</u>
Plan fiduciary net position as a percentage of total pension liability	78.54%	97.86%	97.82%	99.45%	88.39%	92.50%	79.18%	76.29%	77.85%	72.72%
Covered employee payroll	\$ 4,383,205	\$ 4,457,169	\$ 4,923,689	\$ 4,896,154	\$ 4,810,687	\$ 4,920,325	\$ 4,826,119	\$ 4,801,700	\$ 4,755,732	\$ 4,832,692
Net pension liability as a percentage of covered employee payroll	145.06%	13.44%	11.78%	2.64%	51.70%	30.47%	83.09%	89.15%	80.36%	88.22%

Information in this schedule has been determined as of the measurement date (January 1, 2023) of the Utility's net pension liability.

See independent auditor's report.

**PARAGOULD LIGHT AND WATER COMMISSION  
D/B/A  
PARAGOULD LIGHT, WATER, AND CABLE**

**Schedule of the Employers' Contributions**

**For the Years Ended December 31, 2022 – December 31, 2013**

<u>Year Ended December 31,</u>	<u>2022</u>	<u>2021</u>	<u>2020</u>	<u>2019</u>	<u>2018</u>	<u>2017</u>	<u>2016</u>	<u>2015</u>	<u>2014</u>	<u>2013</u>
Actuarially determined contribution	\$ 398,427	\$ 435,460	\$ 353,924	\$ 533,625	\$ 463,434	\$ 663,406	\$ 681,502	\$ 633,852	\$ 643,725	\$ 754,699
Actual contribution	<u>450,000</u>	<u>-</u>	<u>1,544,743</u>	<u>2,317,114</u>	<u>2,317,114</u>	<u>2,317,114</u>	<u>1,357,114</u>	<u>1,357,114</u>	<u>2,212,914</u>	<u>1,311,660</u>
Contribution excess	<u>\$ (51,573)</u>	<u>\$ 435,460</u>	<u>\$ (1,190,819)</u>	<u>\$ (1,783,489)</u>	<u>\$ (1,853,680)</u>	<u>\$ (1,653,708)</u>	<u>\$ (675,612)</u>	<u>\$ (723,262)</u>	<u>\$ (1,569,189)</u>	<u>\$ (556,961)</u>
Covered employee payroll	\$ 4,383,205	\$ 4,457,169	\$ 4,923,689	\$ 4,896,154	\$ 4,810,687	\$ 4,920,325	\$ 4,826,119	\$ 4,801,700	\$ 4,755,732	\$ 4,832,692
Contributions as a percentage of covered employee payroll	10.3%	0.0%	31.4%	47.3%	48.2%	47.1%	28.1%	28.3%	46.5%	27.1%

Information in this schedule has been determined as of the measurement date (January 1, 2023) of the Utility's net pension liability.

See independent auditor's report.

**PARAGOULD LIGHT AND WATER COMMISSION  
D/B/A  
PARAGOULD LIGHT, WATER, AND CABLE**

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**Schedule of the Employers' Investment Returns**

**For the Years Ended December 31, 2022 – December 31, 2013**

Annual money-weighted rate of return, net of investment expense:

<u>Years Ended December 31,</u>	
2022	-12.5%
2021	9.4%
2020	8.3%
2019	14.5%
2018	-6.1%
2017	10.2%
2016	5.4%
2015	-2.8%
2014	3.9%
2013	10.9%

Notes to schedule:

The amounts shown are net of investment expenses.

Information in this schedule has been determined as of the measurement date (January 1, 2023) of the Utility's net pension liability.

See independent auditor's report.

**PARAGOULD LIGHT AND WATER COMMISSION**  
**D/B/A**  
**PARAGOULD LIGHT, WATER, AND CABLE**

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**Divisional Statement of Net Position**

**December 31, 2022**

<u>Assets and Deferred Outflows of Resources</u>	<u>Electric</u>	<u>Sewer</u>	<u>Water</u>	<u>Cable</u>	<u>Telecommunications</u>	<u>Total</u>
Current assets						
Cash and cash equivalents	\$ 791,023	\$ 151,613	\$ 384,395	\$ 381,892	\$ 7,674,530	\$ 9,383,453
Certificates of deposit	-	12,000,000	-	-	-	12,000,000
Accounts receivable, net of allowance	7,342,030	742,176	601,622	682,034	611,509	9,979,371
Material and supply inventories	2,582,381	157,631	541,541	934,234	5,290	4,221,077
Prepaid expenses	145,639	42,932	108,623	66,930	85,423	449,547
Total current assets	<u>10,861,073</u>	<u>13,094,352</u>	<u>1,636,181</u>	<u>2,065,090</u>	<u>8,376,752</u>	<u>36,033,448</u>
Long-term assets						
Restricted and board designated assets	9,529,217	3,723,445	-	-	-	13,252,662
Capital assets, net of accumulated depreciation	45,770,841	40,324,616	21,974,210	4,269,724	14,059,336	126,398,727
Postemployment benefits other than pensions benefit	1,240,491	737,590	637,010	536,429	201,159	3,352,679
Total long-term assets	<u>56,540,549</u>	<u>44,785,651</u>	<u>22,611,220</u>	<u>4,806,153</u>	<u>14,260,495</u>	<u>143,004,068</u>
Deferred outflows of resources						
Goodwill, net	-	-	-	-	5,250	5,250
Deferred loss on bond refunding	(253,925)	447,690	-	-	-	193,765
Other postemployment benefits	596,746	354,822	306,438	258,053	96,770	1,612,829
Pension	1,686,048	1,002,514	865,806	729,104	273,410	4,556,882
Total deferred outflows of resources	<u>2,028,869</u>	<u>1,805,026</u>	<u>1,172,244</u>	<u>987,157</u>	<u>375,430</u>	<u>6,368,726</u>
Total assets and deferred outflows of resources	<u>\$ 69,430,491</u>	<u>\$ 59,685,029</u>	<u>\$ 25,419,645</u>	<u>\$ 7,858,400</u>	<u>\$ 23,012,677</u>	<u>\$ 185,406,242</u>

See independent auditor's report.



**PARAGOULD LIGHT AND WATER COMMISSION  
D/B/A  
PARAGOULD LIGHT, WATER, AND CABLE**

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**Divisional Statement of Net Position (cont.)**

**December 31, 2022**

<u>Liabilities and Net Position</u>	<u>Electric</u>	<u>Sewer</u>	<u>Water</u>	<u>Cable</u>	<u>Telecommunications</u>	<u>Total</u>
Current liabilities						
Current maturities of long-term debt	\$ -	\$ 895,168	\$ -	\$ -	\$ -	\$ 895,168
Accounts payable	4,606,026	761,740	48,517	457,732	19,476	5,893,491
Accrued interest	-	62,356	-	-	-	62,356
Customer deposits	476,270	-	-	-	-	476,270
Compensated absences	258,850	221,939	292,233	71,803	103,107	947,932
Other current liabilities	692,335	388,308	70,466	24,934	51,946	1,227,989
Total current liabilities	6,033,481	2,329,511	411,216	554,469	174,529	9,503,206
Noncurrent liabilities						
Long-term debt, less current maturities	-	26,866,853	-	-	-	26,866,853
Net pension liability	2,352,556	1,398,819	1,208,070	1,017,324	381,492	6,358,261
Customer deposits	785,142	-	2,200	-	-	787,342
Total noncurrent liabilities	3,137,698	28,265,672	1,210,270	1,017,324	381,492	34,012,456
Deferred inflows of resources						
Other postemployment benefits	892,619	530,746	458,372	385,997	144,752	2,412,486
Pension	325,713	193,670	167,259	140,849	52,817	880,308
Total deferred outflows of resources	1,218,332	724,416	625,631	526,846	197,569	3,292,794
Total liabilities and deferred inflows of resources	10,389,511	31,319,599	2,247,117	2,098,639	753,590	46,808,456
Due to (from) other funds	(53,206,965)	33,499,399	14,796,800	16,662,416	(11,751,650)	-
Net position						
Net investment in capital assets	45,516,916	13,010,285	21,974,210	4,269,724	14,059,336	98,830,471
Restricted	9,529,217	3,723,445	-	-	-	13,252,662
Unrestricted	57,201,812	(21,867,699)	(13,598,482)	(15,172,379)	19,951,401	26,514,653
Total net position	112,247,945	(5,133,969)	8,375,728	(10,902,655)	34,010,737	138,597,786
Total liabilities and net position	\$ 69,430,491	\$ 59,685,029	\$ 25,419,645	\$ 7,858,400	\$ 23,012,677	\$ 185,406,242

See independent auditor's report.

**PARAGOULD LIGHT AND WATER COMMISSION**  
**D/B/A**  
**PARAGOULD LIGHT, WATER, AND CABLE**

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**Divisional Statement of Revenues, Expenses, and Changes in Net Position**

**For the Year Ended December 31, 2022**

	<u>Electric</u>	<u>Sewer</u>	<u>Water</u>	<u>Cable</u>	<u>Telecommunications</u>	<u>Total</u>
Operating revenues						
Utility charges	\$ 50,485,200	\$ 5,067,990	\$ 4,364,888	\$ 6,191,576	\$ 7,636,497	\$ 73,746,151
Other operating income	235,224	-	3,028	-	12,075	250,327
Total operating revenues	<u>50,720,424</u>	<u>5,067,990</u>	<u>4,367,916</u>	<u>6,191,576</u>	<u>7,648,572</u>	<u>73,996,478</u>
Operating expenses						
Production and distribution	4,975,369	3,538,414	3,496,730	5,874,729	2,689,532	20,574,774
Purchased power	38,209,409	-	-	-	-	38,209,409
Customer accounts	380,203	199,595	220,853	108,869	190,467	1,099,987
Administration and general	631,805	337,282	354,485	159,218	299,885	1,782,675
Amortization	48,501	-	-	-	-	48,501
Depreciation	<u>2,271,137</u>	<u>1,780,005</u>	<u>1,115,035</u>	<u>1,056,822</u>	<u>948,992</u>	<u>7,171,991</u>
Total operating expenses	<u>46,516,424</u>	<u>5,855,296</u>	<u>5,187,103</u>	<u>7,199,638</u>	<u>4,128,876</u>	<u>68,887,337</u>
Operating income (loss)	<u>4,204,000</u>	<u>(787,306)</u>	<u>(819,187)</u>	<u>(1,008,062)</u>	<u>3,519,696</u>	<u>5,109,141</u>
Nonoperating income (expenses)						
Interest income	172,710	52,812	7,050	14,100	14,100	260,772
Other nonoperating income	-	3,204	-	14,971	-	18,175
Interest expense	-	(722,006)	-	-	-	(722,006)
Bond costs - loss on defeasance	-	(35,773)	-	-	-	(35,773)
Total nonoperating income (expenses)	<u>172,710</u>	<u>(701,763)</u>	<u>7,050</u>	<u>29,071</u>	<u>14,100</u>	<u>(478,832)</u>
Capital contributions	<u>217,089</u>	<u>9,500</u>	<u>60,923</u>	<u>-</u>	<u>20,165</u>	<u>307,677</u>
Changes in net position	4,593,799	(1,479,569)	(751,214)	(978,991)	3,553,961	4,937,986
Net position - beginning of year	<u>107,654,146</u>	<u>(3,654,400)</u>	<u>9,126,942</u>	<u>(9,923,664)</u>	<u>30,456,776</u>	<u>133,659,800</u>
Net position - end of year	<u>\$ 112,247,945</u>	<u>\$ (5,133,969)</u>	<u>\$ 8,375,728</u>	<u>\$ (10,902,655)</u>	<u>\$ 34,010,737</u>	<u>\$ 138,597,786</u>

See independent auditor's report.

**PARAGOULD LIGHT AND WATER COMMISSION  
D/B/A  
PARAGOULD LIGHT, WATER, AND CABLE**

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**Paragould, Arkansas Water, Sewer, and Electric Refunding of 2013 Bonds, Series 2020**

**Amortization Schedule**

**December 31, 2022**

<u>Date</u>	<u>Coupon</u>	<u>Principal</u>	<u>Interest</u>	<u>Total</u>
6/1/2023			\$ 342,553	\$ 342,553
12/1/2023	5.00%	\$ 280,000	342,553	622,553
6/1/2024			335,553	335,553
12/1/2024	5.00%	290,000	335,553	625,553
6/1/2025			328,303	328,303
12/1/2025	5.00%	305,000	328,303	633,303
6/1/2026			320,678	320,678
12/1/2026	5.00%	320,000	320,678	640,678
6/1/2027			312,678	312,678
12/1/2027	5.00%	340,000	312,678	652,678
6/1/2028			304,178	304,178
12/1/2028	5.00%	960,000	304,178	1,264,178
6/1/2029			284,978	284,978
12/1/2029	4.00%	995,000	284,978	1,279,978
6/1/2030			265,078	265,078
12/1/2030	4.00%	1,035,000	265,078	1,300,078
6/1/2031			249,553	249,553
12/1/2031	3.00%	1,065,000	249,553	1,314,553
6/1/2032			233,578	233,578
12/1/2032	3.00%	1,100,000	233,578	1,333,578
6/1/2033			217,078	217,078
12/1/2033	3.00%	1,130,000	217,078	1,347,078
6/1/2034			200,128	200,128
12/1/2034	3.00%	1,165,000	200,128	1,365,128
6/1/2035			182,653	182,653
12/1/2035	3.00%	1,200,000	182,653	1,382,653
6/1/2036			164,653	164,653
12/1/2036	2.25%	1,235,000	164,653	1,399,653
6/1/2037			150,760	150,760
12/1/2037	2.25%	1,265,000	150,760	1,415,760
6/1/2038			136,528	136,528
12/1/2038	2.25%	1,295,000	136,528	1,431,528
6/1/2039			121,960	121,960
12/1/2039	2.38%	1,325,000	121,960	1,446,960

See independent auditor's report.

**PARAGOULD LIGHT AND WATER COMMISSION  
D/B/A  
PARAGOULD LIGHT, WATER, AND CABLE**

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**Paragould, Arkansas Water, Sewer, and Electric Refunding of 2013 Bonds, Series 2020 (cont.)**

**Amortization Schedule**

**December 31, 2022**

<u>Date</u>	<u>Coupon</u>	<u>Principal</u>	<u>Interest</u>	<u>Total</u>
6/1/2040			\$ 106,225	\$ 106,225
12/1/2040	2.38%	\$ 1,355,000	106,225	1,461,225
6/1/2041			90,135	90,135
12/1/2041	2.38%	1,385,000	90,135	1,475,135
6/1/2042			73,688	73,688
12/1/2042	2.50%	1,420,000	73,688	1,493,688
6/1/2043			55,938	55,938
12/1/2043	2.50%	1,455,000	55,938	1,510,938
6/1/2044			37,750	37,750
12/1/2044	2.50%	1,490,000	37,750	1,527,750
6/1/2045			19,123	19,123
12/1/2045	2.50%	<u>1,530,000</u>	<u>19,122</u>	<u>1,549,122</u>
		<u>\$ 23,940,000</u>	<u>\$ 9,067,497</u>	<u>\$ 33,007,497</u>

See independent auditor's report.

**PARAGOULD LIGHT AND WATER COMMISSION  
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PARAGOULD LIGHT, WATER, AND CABLE**

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**Paragould, Arkansas Water, Sewer, and Electric Refunding of 2005 Bonds, Series 2016**

**Amortization Schedule**

**December 31, 2022**

<u>Date</u>	<u>Coupon</u>	<u>Principal</u>	<u>Interest</u>	<u>Total</u>
6/1/2023			\$ 28,856	\$ 28,856
12/1/2023	2.00%	\$ 545,000	28,856	573,856
6/1/2024			23,191	23,191
12/1/2024	2.10%	560,000	23,191	583,191
6/1/2025			17,116	17,116
12/1/2025	2.20%	570,000	17,116	587,116
6/1/2026			10,574	10,574
12/1/2026	2.35%	580,000	10,574	590,574
6/1/2027			3,583	3,583
12/1/2027	2.45%	<u>585,000</u>	<u>3,583</u>	<u>588,583</u>
		<u>\$ 2,840,000</u>	<u>\$ 166,640</u>	<u>\$ 3,006,640</u>

See independent auditor's report.

**PARAGOULD LIGHT AND WATER COMMISSION**  
**D/B/A**  
**PARAGOULD LIGHT, WATER, AND CABLE**

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**Statistical Data (Unaudited)**

**For the Year Ended December 31, 2022**

	<u>Number of</u> <u>Customers</u>	<u>kWh or</u> <u>Gallons Billed</u>
<u>Electric</u>		
Industrial	12,317	203,932,538
Residential	1,865	86,319,916
Commercial	39	276,349,820
Security lights	1,374	5,099,826
Street lights	2,759	<u>1,723,066</u>
Total		<u><u>573,425,166</u></u>
<u>Water</u>		
Residential	11,440	672,394,500
Commercial	1,287	193,032,900
Industrial	36	<u>203,007,400</u>
Total		<u><u>1,068,434,800</u></u>
<u>Sewer</u>		
Residential	10,253	556,436,401
Commercial	1,186	180,893,200
Industrial	35	<u>198,773,016</u>
Total		<u><u>936,102,617</u></u>
<u>Fiber Television</u>		
Economy Basic	832	
Expanded Basic	3,079	
Prime	1,086	
<u>Fiber Internet</u>		
Bronze	346	
Fiber 100	9,119	
Fiber 200	773	
Fiber 1000	90	

See independent auditor's report.

**PARAGOULD LIGHT AND WATER COMMISSION**  
**D/B/A**  
**PARAGOULD LIGHT, WATER, AND CABLE**

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**Statistical Data (Unaudited) (cont.)**

**For the Year Ended December 31, 2022**

Utility rates

Electric rates

Residential

Customer facility charge	\$8.00
First 750 kWh	.07468 per kWh
Excess over 750 kWh	.06858 per kWh

General service

Energy charge

Customer facility charge single-phase	\$11.00
Customer facility charge three-phase	\$34.60
First 750 kWh	.10752 per kWh
Next 9,250 kWh	.07906 per kWh
Over 10,000 kWh	.04985 per kWh

Demand charge

First 25 kW of billing demand	no charge
Next 475 kW of billing demand	\$6.32 per kW
Billing demand in excess of 500 kW	5.64 per kW

Industrial service (monthly demand of 250 kW or greater)

Energy charge

Customer facility charge three-phase	\$34.00
First 750 kWh	.10528 per kWh
Next 9,250 per kWh	.07639 per kWh
Over 10,000 kWh	.04889 per kWh

Demand charge

First 25 kW of billing demand	no charge
Next 475 kW of billing demand	\$5.81 per kW
Billing demand on excess of 500 kW	5.20 per kW

Security lighting

100 watt high pressure sodium	\$6.50 per month
250 watt high pressure sodium	10.00 per month
400 watt metal halide	17.00 per month
1,000 watt metal halide	26.25 per month

See independent auditor's report.

**PARAGOULD LIGHT AND WATER COMMISSION  
D/B/A  
PARAGOULD LIGHT, WATER, AND CABLE**

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**Statistical Data (Unaudited) (cont.)**

**For the Year Ended December 31, 2022**

Utility rates (cont.)

Power cost adjustment

The monthly per kWh charge shall be increased or decreased to reflect changes in the estimated cost of delivered power and energy; and shall be subsequently adjusted for actual cost of delivered power and energy above or below a base power and energy cost of 4.876 cents per kWh as set forth in the power adjustment clause of the City of Paragould, Arkansas rate ordinance 2011-02.

Water rates (monthly)

Debt service fixed charge	\$8.46
First 2,000 gallons	\$1.75 per 1,000 gallons
Next 18,000 gallons per month	3.09 per 1,000 gallons
Next 20,000 gallons per month	2.88 per 1,000 gallons
Excess over 40,000 gallons per month	2.73 per 1,000 gallons

Sewer rates (monthly)

Debt service fixed charge	\$8.79
First 2,000 gallons	\$3.31 per 1,000 gallons
Excess over 2,000 gallons per month	4.48 per 1,000 gallons

Residential sewer is capped at 14,000 per month.

Fiber television rates (monthly)

Economy package	\$34.93
Expanded basic package	94.01
Prime package	109.40
Prime plus package	115.68
Standard HD set top	5.00
DVR set top	10.00
DTA box	2.00

Premium channels offered with expanded basic or prime service

HBO	\$18.51
Cinemax	13.37
Showtime/The Movie Channel	18.81
Starz, Encore	11.85

See independent auditor's report.



**PARAGOULD LIGHT AND WATER COMMISSION  
D/B/A  
PARAGOULD LIGHT, WATER, AND CABLE**

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**Statistical Data (Unaudited) (cont.)**

**For the Year Ended December 31, 2022**

	<u>Internet Rate</u>
Fiber Internet rates (monthly)	
Fiber 100	\$57.95
Fiber 200	99.95
Fiber 1000	199.95

See independent auditor's report.

**PARAGOULD LIGHT AND WATER COMMISSION**  
**D/B/A**  
**PARAGOULD LIGHT, WATER, AND CABLE**

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**Statistical Data (Unaudited) (cont.)**

**For the Year Ended December 31, 2022**

The year end number of **electric** users by category for each of the past five (5) years is as follows:

<u>Year</u>	<u>Residential</u>	<u>Commercial</u>	<u>Industrial</u>	<u>Total</u>
2022	12,317	1,865	39	14,221
2021	12,190	1,900	39	14,129
2020	12,071	1,891	39	14,001
2019	11,903	1,880	39	13,822
2018	11,817	1,863	39	13,719

The year end number of **water** users by category for each of the past five (5) years is as follows:

<u>Year</u>	<u>Residential</u>	<u>Commercial</u>	<u>Industrial</u>	<u>Total</u>
2022	11,440	1,287	36	12,763
2021	11,284	1,282	37	12,603
2020	10,879	1,253	38	12,170
2019	10,629	1,247	38	11,914
2018	10,535	1,235	37	11,807

The year end number of **sewer** users by category for each of the past five (5) years is as follows:

<u>Year</u>	<u>Residential</u>	<u>Commercial</u>	<u>Industrial</u>	<u>Total</u>
2022	10,253	1,186	35	11,474
2021	10,121	1,182	36	11,339
2020	9,988	1,175	36	11,199
2019	9,743	1,158	35	10,936
2018	9,646	1,158	35	10,839

The average daily water use in gallons, the maximum daily water use in gallons and the total water use for the year in gallons for each of the past five (5) years are as follows:

<u>Year</u>	<u>Average Daily Water Use in Gallons</u>	<u>Maximum Daily Water Use in Gallons</u>	<u>Total Water Use for Year</u>
2022	3,128,708	4,978,000	1,142,231,810
2021	3,289,505	5,040,000	1,199,573,077
2020	3,102,481	4,339,000	1,132,732,599
2019	3,026,303	3,793,000	1,105,057,904
2018	3,160,301	4,393,000	1,154,310,572

See independent auditor's report.

**Independent Auditor's Report on Internal Control Over Financial Reporting  
and on Compliance and Other Matters Based on an Audit of Financial  
Statements Performed in Accordance With *Government Auditing Standards***

Board of Commissioners  
Paragould Light and Water Commission  
d/b/a Paragould Light, Water, and Cable  
Paragould, Arkansas

We have audited, in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the financial statements of Paragould Light and Water Commission d/b/a Paragould Light, Water, and Cable, a component unit of the City of Paragould, Arkansas, as of and for the year ended December 31, 2022, and the related notes to the financial statements, which collectively comprise Paragould Light and Water Commission d/b/a Paragould Light, Water, and Cable's basic financial statements, and have issued our report thereon dated June 9, 2023.

**Report on Internal Control Over Financial Reporting**

In planning and performing our audit of the financial statements, we considered Paragould Light and Water Commission d/b/a Paragould Light, Water, and Cable's internal control over financial reporting (internal control) as a basis for designing procedures that are appropriate in the circumstances for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of Paragould Light and Water Commission d/b/a Paragould Light, Water, and Cable's internal control. Accordingly, we do not express an opinion on the effectiveness of Paragould Light and Water Commission d/b/a Paragould Light, Water, and Cable's internal control.

A *deficiency in internal control* exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct misstatements on a timely basis. A *material weakness* is a deficiency, or a combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected on a timely basis. A *significant deficiency* is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses or significant deficiencies may exist that were not identified.

**Report on Compliance and Other Matters**

As part of obtaining reasonable assurance about whether Paragould Light and Water Commission d/b/a Paragould Light, Water, and Cable's financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the financial statement. However, providing an opinion on compliance with those provisions was not an objective of our audit and, accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

**Purpose of this Report**

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the entity's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the entity's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

*Frost, PLLC*

Certified Public Accountants

Little Rock, Arkansas  
June 9, 2023