# MENA WATER UTILITIES A COMPONENT UNIT OF THE CITY OF MENA, ARKANSAS

AUDITED FINANCIAL STATEMENTS

OCTOBER 31, 2022 AND 2021



OCTOBER 31, 2022 AND 2021

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## **Independent Auditor's Report**

To the Commissioners Mena Water Utilities Mena, Arkansas

## **Report on the Audit of the Financial Statements**

### **Opinion**

We have audited the accompanying financial statements of Mena Water Utilities, as of and for the years ended October 31, 2022 and 2021, and the related notes to the financial statements, as listed in the table of contents.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Mena Water Utilities as of October 31, 2022 and 2021, and the changes in its financial position and cash flows for the years then ended in accordance with accounting principles generally accepted on the United States of America.

## **Basis for Opinion**

We conducted our audit in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of Mena Water Utilities and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

### **Emphasis of Matter**

As discussed in Note 1, the financial statements present only the City's water and sewer component unit and do not purport to, and do not, present fairly the financial position of the City Mena, Arkansas, as of October 31, 2022 and 2021, the changes in its financial position, or, where applicable, its cash flows for the years then ended in accordance with accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

# **Responsibilities of Management for the Financial Statements**

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

## Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with generally accepted auditing standards and *Government Auditing Standards* will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with generally accepted auditing standards and *Government Auditing Standards*, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of Mena Water Utilities internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

### **Required Supplementary Information**

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis and information for cost-sharing pension plans on pages 4-8 and 31-32 be presented to supplement the financial statements. Such information is the responsibility of management and, although not a part of the financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the financial statements, and other knowledge we obtained during our audit of the financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

### **Other Information**

Management is responsible for the other information included in the financial statements. The other information comprises the schedule of revenues and expenses – sewer only, but does not include the financial statements and our auditor's report thereon. Our opinion on the financial statements does not cover the other information, and we do not express an opinion or any form of assurance thereon.

In connection with our audit of the financial statements, our responsibility is to read the other information and consider whether a material inconsistency exists between the other information and the basic financial statements, or the other information otherwise appears to be materially misstated. If, based on the work performed, we conclude that an uncorrected material misstatement of the other information exists, we are required to describe it in our report

### Other Reporting Required by Government Auditing Standards

In accordance with *Government Auditing Standards*, we have also issued our report dated April 4, 2023, on our consideration of Mena Water Utilities internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is solely to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of Mena Water Utilities internal control over financial report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering Mena Water Utilities internal control over financial reporting and compliance.

Knypysz & Associates

Przybysz & Associates, CPAs, P.C. Fort Smith, Arkansas April 4, 2023

MANAGEMENT'S DISCUSSION AND ANALYSIS

This section of the Mena Water Utilities' (the Utility) annual financial report presents the analysis of the Utility's financial performance during the calendar year ended October 31, 2022. This information is presented in conjunction with the audited basic financial statements, which follow this section.

# FINANCIAL HIGHLIGHTS

- The Utility ended the year October 31, 2022 with a net position balance of \$7,011,990.
- The change in net position or net income of the Utility was an increase of \$517,466.
- The statement of cash flows identifies sources and uses of cash activity for the fiscal year. For fiscal year 2022, total cash increased by \$587,082. Cash provided from the day-to-day operations totaled \$1,299,988. Cash used by capital and related financing activities totaled \$947,354. This amount was largely due to scheduled debt service of \$672,196 and fixed asset purchases of \$568,512 offset by transfers from the City of Mena totaling \$293,354. Cash provided by investing activities totaled \$3,845.

# **OVERVIEW OF THE FINANCIAL STATEMENTS**

This financial report consists of the following parts: Management's Discussion and Analysis and Basic Financial Statements. The financial statements include notes, which explain in detail some of the information included in the basic financial statements.

## **REQUIRED FINANCIAL STATEMENTS**

The Financial Statements of the Utility report information utilizing the full accrual basis of accounting. The Financial Statements conform to accounting principles, which are generally accepted in the United States of America. The Statement of Net Position includes information on the Utility's assets and liabilities and provides information about the nature and amounts of investments in resources (assets) and the obligations to Utility creditors (liabilities). The Statement of Revenue, Expenses and Changes in Net Position identifies the Utility's revenues and expenses for the fiscal year ended October 31, 2022. This statement provides information on the Utility's operations over the past fiscal year and can be used to determine whether the Utility has recovered all of its actual and projected costs through user fees and other charges. The third financial statement is the Statements of Cash Flows. This statement provides information on the Utility's cash receipts, cash payments and changes in cash resulting from operations, investments and financing activities. The net result of these activities added to the beginning of the year cash, cash equivalent and restricted cash balance total to the cash, cash equivalent and restricted cash balance at the end of the current calendar year.

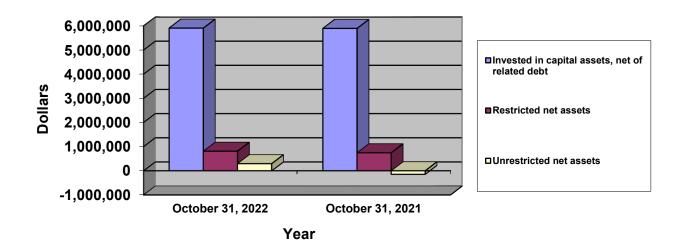
# **CONDENSED FINANCIAL INFORMATION**

Condensed financial information from the statement of net assets as of October 31, 2022 and 2021 and the statement of revenues, expenses and changes in net assets for the years then ended are as follows:

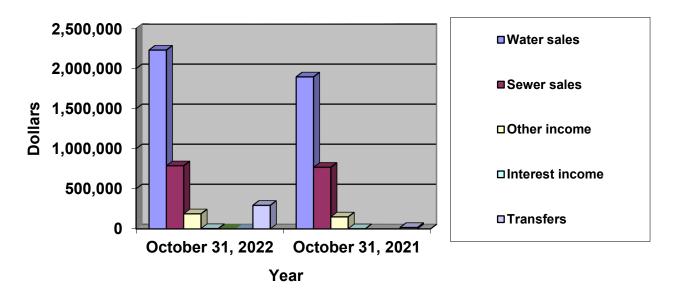
Ionows:		October 31,		
		2022	2021	
Current assets	\$	2,098,106 \$	1,677,125	
Capital assets, net		11,811,006	11,923,344	
Total assets	-	13,909,112	13,600,469	
Deferred outflows	-	303,793	383,525	
Current liabilities		971,535	774,372	
Long-term debt	-	5,773,456	6,659,362	
Total liabilities	-	6,744,991	7,433,734	
Deferred inflows	-	455,924	55,736	
Net assets:				
Net investment in capital assets		5,906,698	5,892,813	
Restricted		810,649	746,416	
Unrestricted	_	294,643	(144,705)	
Total net assets	\$	7,011,990 \$	6,494,524	
Operating revenues	\$_	3,204,904 \$	2,813,428	
Operating expenses, excluding depreciation		1,927,352	1,893,892	
Depreciation		840,980	840,877	
Total operating expenses, including depreciation	-	2,768,332	2,734,769	
Operating income		436,572	78,659	
Nonoperating revenues/(expenses)		(212,460)	(222,921)	
Transfers	-	293,354	17,532	
Change in net assets		517,466	(126,730)	
Beginning of year net assets		6,494,524	6,621,254	
End of year net assets	\$	7,011,990 \$	6,494,524	
	=			

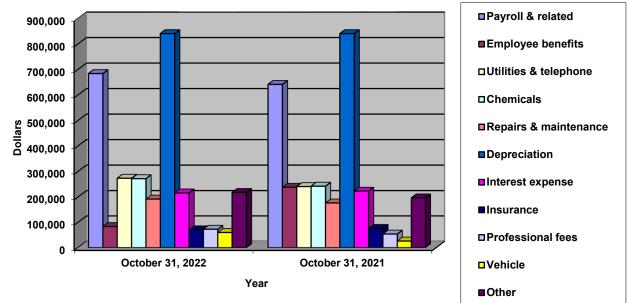
# **CONDENSED FINANCIAL INFORMATION (CONTINUED)**

# Classifications of net assets presented in a graph format



## Revenue of the Utility presented in a graph format





## Expenses of the Utility presented in graph format

# CAPITAL ASSETS

The Utility's capital assets as of October 31, 2022 and 2021 amounted to \$30,307,944 and \$29,579,302 respectively. This investment in capital assets includes the utility plant and distribution system, machinery and equipment, and construction in process. Capital asset additions totaled \$728,642. Of this amount, \$110,725 was for new water meters and another \$100,300 was for the establishment of new water or sewer taps. An additional \$517,617 was spent on projects still in progress at the end of the year as discussed in the following paragraph.

The Utility has construction in progress of \$1,059,436 at October 31, 2022, for two significant projects. The first is for improvements at the Iron Forks Water Treatment Plant. This project is estimated to cost approximately \$15.2 million. The second project is for a new wastewater treatment plant. This project is estimated to cost \$16.4 million. Both projects will be funded with grants and loans which have all been approved.

## LONG-TERM DEBT

The Utility's total debt at October 31, 2022 was \$6,060,083 compared to \$6,372,219 as of October 31, 2021. Total debt service for the year ended October 31, 2022 was \$672,196 of which \$472,266 was for scheduled principal payments.

On September 30, 2022, the City financed Water and Revenue Bonds totaling \$1,490,100 with a local bank to fund the planning and development phase of the new wastewater treatment plant project. The Utility had borrowed \$160,130 on the loan as of October 31, 2022.

# **CHANGE IN NET POSITION**

For the year ended October 31, 2022, the Utility's change of net position was an increase of \$517,466. Operating revenues of \$3,204,904 increased by \$391,476 (13.9%) from prior year due to both an increase in rates and the total customers served. Operating expenses of \$2,768,332 increased by \$33,563 (1.2%). The Utility did receive a non-controllable pension benefit during the year resulting in a decrease in benefit expenses totaling \$153,697 from the prior year. This benefit was offset by wage increases of \$63,765 (10.6%) and expense increases in general due to rising material and supplies costs.

## ADDITIONAL FINANCIAL INFORMATION

This financial report is designed to provide the Utility's customers, investors and other interested parties with an overview of the Utility's financial operations and financial condition. Should the reader have questions regarding the information included in this report or need additional financial information, please contact the finance officer of the Mena Water Utilities, 701 Mena Street, Mena, Arkansas 71953; 479-394-276

FINANCIAL STATEMENTS

## STATEMENTS OF NET POSITION

AS OF OCTOBER 31,		2022	2021
Assets			
Current Assets			
Cash and cash equivalents	\$	587,082 \$	125,480
Restricted cash		985,027	1,090,150
Accounts receivable, net of allowance for credit losses		294,791	256,196
Inventory		221,096	192,936
Prepaid expenses		10,110	12,363
Total Current Assets		2,098,106	1,677,125
Net Capital Assets		11,811,006	11,923,344
Total Assets		13,909,112	13,600,469
Deferred Outflows			
Deferred loss on refunding, net of amortization		99,381	110,179
Deferred outflows of resources related to pension		204,412	273,346
Total Deferred Outflows		303,793	383,525
Total Assets and Deferred Outflows of Resources	\$	14,212,905 \$	13,983,994
Liabilities			
Current Liabilities			
Accounts payable	\$	258,634 \$	72,502
Sales tax payable	·	15,467	12,367
Payroll taxes payable		4,630	7,007
Wages payable		49,988	38,133
Accrued interest		99,970	100,041
Customer meter deposits		73,245	73,015
Current portion of long-term debt		469,601	471,307
Total Current Liabilities		971,535	774,372
Noncurrent liabilities:			
Long-term debt, net of unamortized bond discounts		5,534,088	5,838,870
Net pension liability		239,368	820,492
Total Noncurrent Liabilities		5,773,456	6,659,362
Total Liabilities		6,744,991	7,433,734
Deferred Inflows			
Deferred inflows of resources related to pension		455,924	55,736
Total Deferred Inflows		455,924	55,736
Net Position			
Net investment in capital assets		5,906,698	5,892,813
Restricted		810,649	746,416
Unrestricted		294,643	(144,705
Total Net Position		7,011,990	6,494,524
Total Liabilities, Deferred Inflows of Resources, and Net Position	\$	14,212,905 \$	13,983,994

See accompanying notes to financial statements.

# STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET POSITION

FOR THE YEARS ENDED OCTOBER 31,		2022	2021
Operating Revenue			
Metered water	\$	2,230,675 \$	1,896,375
Measured sewer	Ŧ	786,567	767,689
Other		187,662	149,364
Total Operating Revenue		3,204,904	2,813,428
Operating Expenses			
Advertising		13,394	3,653
Employee benefits		83,493	238,370
Depreciation		840,980	840,877
Insurance		70,636	76,071
Dues and fees		59,124	47,056
Office		23,880	22,331
Professional fees		72,768	53,864
Contractual services		16,530	4,737
Lab expense		31,765	45,279
Vehicle		59,791	26,105
Repairs and maintenance		192,062	176,717
Salaries		654,031	591,266
Supplies		9,632	12,841
Chemicals		272,202	242,760
Education and safety		11,953	16,587
Utilities and telephone		273,883	241,266
Payroll taxes		49,821	50,621
Other operating expenses		32,387	44,368
Total Operating Expenses		2,768,332	2,734,769
Net Income From Operations		436,572	78,659
Other Income (Expenses)			
Interest income		3,845	2,217
Gain (loss) on disposition of equipment		-	(2,014)
Interest expense, inclusive of amortization of bond discounts			
and amortization of deferred amount on advance refunding		(216,305)	(223,124)
Total Net Other Income (Expenses)		(212,460)	(222,921)
Net Income (Loss) Before Transfers		224,112	(144,262)
Operating Transfers		293,354	17,532
Change in Net Position		517,466	(126,730)
Net Position at Beginning of Year		6,494,524	6,621,254
Net Position at End of Year	\$	7,011,990 \$	6,494,524

See accompanying notes to financial statements.

## STATEMENTS OF CASH FLOWS

		2022	2021
Cash Flows From Operating Activities			
Cash receipts from customers	\$	2,981,747 \$	2,660,863
Other receipts	Ψ	187,662	149,364
Cash payments to suppliers for goods and services		(1,227,245)	(1,313,095)
Cash payments to employees for services		(642,176)	(597,349)
Net Cash Provided By Operating Activities		1,299,988	899,783
Cash Flows From Capital and Related Financing Activities			
Acquisition of property, plant and equipment		(568,512)	(489,174)
Repayment of debt		(472,266)	(464,837)
Interest paid on debt		(199,930)	(213,568)
Transfers from the City of Mena		293,354	17,532
Net Cash Used By Capital and Related Financing Activities		(947,354)	(1,150,047)
Cash Flows From Investing Activities			
Interest income		3,845	2,217
Net Cash Provided By Investing Activities		3,845	2,217
Net Increase (Decrease) In Cash, Cash Equivalents and Restricted Cash		356,479	(248,047)
Cash, Cash Equivalents and Restricted Cash, Beginning of Year		1,215,630	1,463,677
Cash, Cash Equivalents and Restricted Cash, End of Year	\$	1,572,109 \$	1,215,630
Reconciliation to the Statement of Net Position			
Cash and cash equivalents	\$	587,082 \$	125,480
Restricted cash		985,027	1,090,150
Total Cash, Cash Equivalents and Restricted Cash	\$	1,572,109 \$	1,215,630
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Reconciliation Of Operating Income To Net Cash Provided By Operating A	ctivi	ties	
Reconciliation Of Operating Income To Net Cash Provided By Operating A Net income from operations			1,215,630 78,659
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Reconciliation Of Operating Income To Net Cash Provided By Operating A Net income from operations Adjustments to reconcile net income to net cash from operating activities: Depreciation (Increase) decrease in: Trade accounts receivable Inventory Prepaid expenses Deferred outflows related to pension Increase (decrease) in: Accounts payable Sales tax payable Payroll taxes payable Wages payable	ctivi	ties 436,572 \$ 840,980 (38,595) (28,160) 2,253 68,934 186,132 3,100 (2,377) 11,855	78,659 840,877 (3,099) (12,141) 8,865 (39,427) (52,093) (102) (367) (6,083)

See accompanying notes to financial statements.

### NOTES TO FINANCIAL STATEMENTS

### OCTOBER 31, 2022 AND 2021

### NATURE OF BUSINESS

Mena Water Utilities (the Utility) renders services on a user charge basis to the general public of Polk County, Arkansas, for the handling of domestic sewage, commercial/industrial waste, and domestic and commercial water. Under accounting principles generally accepted in the United States of America, the Utility is a discretely presented component unit of the City of Mena, Arkansas, (the City) for financial reporting purposes.

### 1. Summary of Significant Accounting Policies

### **Basis of Presentation**

The Utility's financial statements are prepared in conformity with principles generally accepted in the United States of America. The Governmental Accounting Standards Board (GASB) is the acknowledged standard setting body for establishing accounting and financial reporting standards followed by governmental entities.

The Utility accounts for its operations as an enterprise fund. An enterprise fund is a proprietary type fund used to account for operations that are financed and operated in a manner similar to private business enterprises - where the intent of the governing body is that the costs (expenses, including depreciation) of providing goods or services to the general public on a continuing basis be financed or recovered primarily through user charges.

### Financial Reporting

The accompanying financial statements have been prepared using the economic resources measurement focus and the accrual basis of accounting and reflect transactions on behalf of the Utility. Revenues are recorded when earned, and expenses are recorded when a liability is incurred, regardless of the timing of related cash flows.

### Income Tax Status

The Utility is exempt from income taxes as a governmental agency.

### Cash Equivalents

For purposes of the Statement of Cash Flows, the Utility considers all highly liquid debt instruments with a maturity of three months or less when purchased to be cash equivalents, including restricted cash.

### NOTES TO FINANCIAL STATEMENTS

### OCTOBER 31, 2022 AND 2021

### 1. Summary of Significant Accounting Policies (continued)

### Accounts Receivable

Accounts receivable consists of water and sewer fees and surcharges billed to residential and commercial/industrial customers based on consumption. The Utility extends unsecured credit for services provided to its customers for a limited period of time. Accounts receivable are recorded net of estimated uncollectible amounts. The allowance for credit losses is estimated based on professional judgement and historical information and is \$16,498 and \$14,338 on October 31, 2022 and 2021, respectively. Interest is not charged on past due accounts.

### Inventory

Inventories consist of miscellaneous parts, accessories, pipe and chemicals. The amount recorded in the accompanying financial statements is estimated at cost, which approximates market, using the first-in, first-out method or market. The cost of inventory is recognized as an expense when used (consumption method).

### Prepaid Expenses

Payments made to vendors for services that will benefit future periods are recorded as prepaid expenses using the consumption method by recording a current asset for the prepaid amount at the time of purchase and reflecting the expense in the year which services are consumed.

### **Capital Assets and Depreciation**

Capital assets are stated at cost. Depreciation is computed using the straight-line method over the estimated useful lives of the assets. Expenditures for maintenance, repairs and renewals of relatively minor items are charged to expense as incurred. The estimated useful lives of the assets are as follows:

Utility plant in service	5 - 40 years
Machinery and equipment	3 - 20 years

The Utility capitalizes all fixed assets with a useful life greater than one year.

### **Deferred Outflows / Inflows of Resources**

In addition to assets, the Statement of Net Position has a separate section for deferred outflows of resources. This separate financial statement element, *deferred outflows of resources*, represents a consumption of net position that applies to a future period(s) and so will not be recognized as an outflow of resources (expense) until that time. A deferred loss on refunding results from the difference in the carrying value of the refunded debt and the reacquisition price. The Utility also recognizes deferred outflows of resources related to pensions.

### NOTES TO FINANCIAL STATEMENTS

### OCTOBER 31, 2022 AND 2021

### 1. Summary of Significant Accounting Policies (continued)

### Deferred Outflows / Inflows of Resources (continued)

In addition to liabilities, the Statement of Net Position has a separate section for deferred inflows of resources. This separate financial statement element, *deferred inflows of resources*, represents an acquisition of net position that applies to a future period(s) and so will not be recognized as an inflow of resources (revenue) until that time. The Utility recognizes deferred inflows of resources related to pensions.

### **Customer Meter Deposits**

Customers are required to make a meter deposit before being connected to the water system. After eighteen consecutive months of timely payments, these deposits are refundable to residential customers. For commercial/industrial customers, the deposits are refundable when the Utility no longer services the customer. The Utility uses the customer deposits to pay the customers' final bill and refunds directly to the customer the balance remaining, if any, of the deposit.

### **Compensated Absences**

Employees earn vacation and sick pay in varying amounts based upon length of service with the Utility. Vacation must be used by the employees year-end anniversary date or it is lost. Employees can carryforward a maximum of forty-five unused sick days from year to year. Upon termination from the Utility, employees are paid their accumulated unused vacation. No unused accumulated sick pay is paid upon termination.

The Utility recognizes its obligation relating to employees' rights to receive compensation for future absences attributable to employees' service already rendered. These rights are accumulated and can be taken as compensation or, with supervisors approval, time and one half off work.

At October 31, 2022 and 2021, the Utility had \$25,367 and \$18,407 accrued for vacation and compensated absences.

### Net Position

Net position of the Utility are classified in three components - net investment in capital assets, restricted, and unrestricted. These classifications are defined as follows:

*Net investment in capital assets* - This component of net position consists of capital assets, including restricted capital assets, net of accumulated depreciation and reduced by the outstanding balances of any bonds, mortgages, notes or other borrowings that are attributable to the acquisition, construction, or improvement of those assets. If there are significant unspent related debt proceeds at year-end, the portion of the debt attributable to the unspent proceeds are not included in the calculation of invested in capital assets, net of related debt. Rather, that portion of the debt is included in the same net position component as the unspent proceeds.

### NOTES TO FINANCIAL STATEMENTS

### OCTOBER 31, 2022 AND 2021

### 1. Summary of Significant Accounting Policies (continued)

### Net Position

*Restricted* - This component of net position consists of constraints placed on net position use through external constraints imposed by creditors (such as through debt covenants), grantors, contributors, or laws or regulations of other governments or constraints imposed by law through constitutional provisions or enabling legislation.

*Unrestricted* - This component of net position consists of net position that does not meet the definition of "restricted" or "net invested in capital assets".

The Utility does not have a policy addressing whether it considers restricted or unrestricted amounts to have been spent when expenditures are incurred for purposes for which both restricted and unrestricted amounts are available. Utility personnel decide which resources (source of funds) to use at the time expenditures are incurred. For classification of net position amounts, restricted resources are considered spent before unrestricted.

### **Operating Revenues and Expenses**

Proprietary funds distinguish operating revenues and expenses from nonoperating items. Operating revenues and expenses generally result from providing services and producing and delivering goods in connection with a proprietary fund's principal ongoing operations. The principal operating revenues of the Utility consist of water sales, sewage fees and fees for miscellaneous services. Operating expenses include the cost of these goods and services, administrative expenses, and depreciation on capital assets. All revenues and expenses not meeting this definition are reported as nonoperating revenues and expenses.

### New Accounting Pronouncements

The Governmental Accounting Standards Board (GASB) issued the following new accounting standards which became effective or portions thereof became effective during the Utility's fiscal year.

GASB Statement No. 87, *Leases*. This statement establishes a single model for lease accounting based on the foundational principle that leases are financings of a right to use an underlying asset. Under this statement, a lessee is required to recognize a lease liability and an intangible right-to-use lease asset, and a lessor is required to recognize a lease receivable and a deferred inflow of resources thereby enhancing the relevance and consistency of information about governments' leasing activities.

GASB Statement No. 89, *Accounting for Interest Cost Incurred before the End of a Construction Period*. This statement requires that interest cost incurred before the end of a construction period be recognized as an expense in the period in which the cost is incurred.

### NOTES TO FINANCIAL STATEMENTS

### OCTOBER 31, 2022 AND 2021

### 1. Summary of Significant Accounting Policies (continued)

### New Accounting Pronouncements (continued)

GASB Statement No. 92, *Omnibus 2020*. The purpose of this statement is to enhance comparability in accounting and financial reporting to improve consistency of authoritative literature by addressing practice issues that have been identified during implementation and application of certain GASB Statements.

GASB Statement No. 93, *Replacement of Interbank Offered Rates*. The objective of this statement is to address accounting and financial reporting implications that result from the replacement of an interbank offered rate (IBOR).

GASB Statement No. 97, *Certain Component Unit Criteria, and Accounting and Financial Reporting for Internal Revenue Code Section 457 Deferred Compensation Plans - an amendment of GASB Statements No. 14 and No. 84, and supersession of GASB Statement No. 32.* The primary objectives of this Statement are to (1) increase consistency and comparability related to the reporting of fiduciary component units in circumstances in which a potential component unit does not have a governing board and the primary government performs the duties that a governing board typically would perform; (2) mitigate costs associated with the reporting of certain pension and other post employment retirement plans as fiduciary component units in fiduciary fund financial statements ; and (3) enhance the relevance, consistency, and comparability of the accounting and financial reporting for Internal Revenue Code Section 457 deferred compensation plans.

GASB Statement No. 99, *Omnibus 2022*. The objectives of this Statement are to enhance comparability in accounting and financial and to improve the consistency of authoritative literature by addressing (1) practice issues that have been identified during implementation and application of certain GASB Statements and (2) accounting and financial reporting for financial guarantees.

These statements did not have any impact on the Utility's financial statements.

### <u>Estimates</u>

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions. This will affect the reported amounts of assets and liabilities, disclosure of contingent assets and liabilities at the date of the financial statements, and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from these estimates.

### **Reclassifications**

Certain 2021 amounts have been reclassified in order to conform with the 2022 financial statement presentation. Net position and changes in net position are unchanged due to these reclassifications.

### NOTES TO FINANCIAL STATEMENTS

### OCTOBER 31, 2022 AND 2021

### 2. Customers and Rates

### a. Classes of Users

All customers whose premises are served in any manner by the Utility are classified as either residential, commercial, or industrial users. Customer classes are determined by the Utility and its Commission

The charges to each customer inside the Mena city limits are determined each month based on a rate schedule based on the volume of water used and treated in accordance with the rates in Schedule A below.

The charges to each customer outside the Mena city limits are determined each month based on the rate schedule based on the volume of water used and treated in accordance with the rates in Schedule B below.

### b. Rate Structure

### Schedule A - rates effective 1/1/22

Gallons	Water	Sewer
Up to 100	\$14.15 (minimum charge)	\$8.97 (minimum charge)
Next 900	\$3.71 per 1,000 gallons	\$8.97 per 1,000 gallons
Next 9,000	\$3.71 per 1,000 gallons	\$3.77 per 1,000 gallons
Remainder	\$3.27 per 1,000 gallons	\$3.77 per 1,000 gallons
Schedule A - rates effective 1/1/21		
Gallons	Water	Sewer
Up to 100	\$12.15 (minimum charge)	\$8.97 (minimum charge)
Next 900	\$3.46 per 1,000 gallons	\$8.97 per 1,000 gallons
Next 9,000	\$3.46 per 1,000 gallons	\$3.77 per 1,000 gallons
Remainder	\$3.02 per 1,000 gallons	\$3.77 per 1,000 gallons
Schedule B - rates effective 1/1/22		
Gallons	Water	Sewer
Up to 100	\$17.50 (minimum charge)	\$12.22 (minimum charge)
Next 900	\$3.71 per 1,000 gallons	\$12.22 per 1,000 gallons
Next 9,000	\$3.71 per 1,000 gallons	\$4.22 per 1,000 gallons
Remainder	\$3.27 per 1,000 gallons	\$4.22 per 1,000 gallons

### NOTES TO FINANCIAL STATEMENTS

### OCTOBER 31, 2022 AND 2021

### 2. Customers and Rates (continued)

### b. Rate Structure (continued)

Schedule B - rates effective 1/1/21

Gallons	Water	Sewer
Up to 100	\$15.50 (minimum charge)	\$12.22 (minimum charge)
Next 900	\$3.41 per 1,000 gallons	\$12.22 per 1,000 gallons
Next 9,000	\$3.41 per 1,000 gallons	\$4.22 per 1,000 gallons
Remainder	\$2.98 per 1,000 gallons	\$4.22 per 1,000 gallons

The Utility charges \$0.40 each month per water meter in service for the Clean Water Act.

### 3. Deposits in Financial Institutions

The Utility does not have a formal deposit and investment policy, but does follow state laws and bond ordinance resolutions.

State statutes generally require that municipal funds be deposited in federally insured banks located in the state of Arkansas. The municipal deposits may be in the form of checking accounts, savings accounts, and time deposits. Public funds may be invested in direct obligations of the United States of America, the principal and interest of which are fully guaranteed by the United States government.

Custodial credit risk is the risk that in the event of a bank failure, the Utility's deposits may not be recovered. At October 31, 2022 and 2021, all of the Utility's deposits were insured and/or uncollateralized. The bank balances and carrying amount of the Utility's deposits held were as follows:

		At Octob	ber :	31, 2022		At October	31, 2021	
Description	_	Bank Balance		Carrying Amount	. —	Bank Balance	Carrying Amount	
Insured	\$	746,764	\$	724,560	\$	670,484 \$	632,840	
Collateralized		846,799		846,799		582,040	582,040	
Cash on hand		-		750		-	750	
Total	\$	1,593,563	\$	1,572,109	\$	1,252,524 \$	1,215,630	

Deposits as reported in the following Statement of Net Position captions:

As Of October 31,	2022	2021
Cash and cash equivalents	\$ 587,082 \$	125,480
Restricted checking and savings accounts	985,027	1,090,150
Total	\$ 1,572,109 \$	1,215,630

### NOTES TO FINANCIAL STATEMENTS

OCTOBER 31, 2022 AND 2021

### 4. Restricted Accounts

Restricted accounts are for the following:

Depreciation Reserve Fund - for repairs, maintenance, betterments and improvements of the Utility

Bond Fund - for the payment of principal, interest and trustee fees on the bonds

Construction Fund - for capital improvements to the Utility

<u>**Debt Service Reserves</u>** - a reserve to pay principal and interest on the bonds if bond fund monies are not available.</u>

Meter Deposit Account - holds refundable customer deposits

Restricted account balances are as follows:

As Of October 31,	2022	2021
2017 Bond Fund	\$ 283,081 \$	280,877
2017 Debt Service Reserve	167,117	166,549
2018 Bond Fund	270,054	235,160
2018 Debt Service Reserve Fund	148,539	148,539
2018 Construction Fund	-	169,468
Depreciation Reserve Fund	41,768	15,331
Meter Deposit Account	74,468	74,226
Total restricted cash and cash equivalents	\$ 985,027 \$	1,090,150

### 5. Capital Assets

Activity of capital assets consist of the following:

As Of	November 1, 2021		Additions	Retirements	October 31, 2022
Land	\$ 218,828 \$	5	-	\$ - \$	218,828
Utility plant in service	27,777,408		211,025	-	27,988,433
Machinery and equipment	1,041,247		-	-	1,041,247
Construction in progress	541,819		517,617	-	1,059,436
Total capital assets	29,579,302		728,642	-	30,307,944
Less accumulated depreciation					
Utility plant in service	16,803,190		782,180	-	17,585,370
Machinery and equipment	852,768		58,800	-	911,568
Total accumulated depreciation	17,655,958		840,980	-	18,496,938
Capital assets, net	\$ 11,923,344 \$	5	(112,338)	\$ - \$	11,811,006

NOTES TO FINANCIAL STATEMENTS

## OCTOBER 31, 2022 AND 2021

### 5. Capital Assets (continued)

	November 1,			October 31,
As Of	2020	Additions	Retirements	2021
Land	\$ 218,828 \$	- \$	- \$	218,828
Utility plant in service	27,369,167	418,594	(10,353)	27,777,408
Machinery and equipment	1,032,922	8,325	-	1,041,247
Construction in progress	479,564	157,979	(95,724)	541,819
Total capital assets	29,100,481	584,898	(106,077)	29,579,302
Less accumulated depreciation				
Utility plant in service	16,031,208	780,321	(8,339)	16,803,190
Machinery and equipment	792,212	60,556	-	852,768
Total accumulated depreciation	16,823,420	840,877	(8,339)	17,655,958
Capital assets, net	\$ 12,277,061 \$	(255,979) \$	(97,738) \$	11,923,344

Construction in progress at October 31, 2022 is for the following projects:

Project Description	Balance 10/31/2022	Balance 10/31/2021	E	Estimated/Total Project Cost	Estimated Completion
Wastewater plant replacement and Sanitary Sewer Evaluation Survey (SSES) improvements					
and replacements \$	717,940	\$ 371,817	\$	16,422,000	Fall 2025
upgrades	306,322	164,902		15,162,500	Summer 2024
Meter system upgrade	30,074	-		600,000	2028
Other	5,100	5,100	_	unknown	unknown
Total \$	1,059,436	\$ 541,819			

The Wastewater plant replacement project is still in the early stages. The Utility has secured funding of \$1,490,100 to help finance the planning and development phase of the project (see Note 7). The remaining balance of the project will be funded with a grant totaling \$3,256,000, American Rescue Plan Act grant funds totaling \$5 million and loans. All of the funding for the project has been approved. The project is estimated to be completed in the fall of 2025.

The Iron Forks Water Treatment Plant includes an upgrade of the clearwell as well as several other improvements at the facility. Funding has been approved for the project through loans from the United States Department of Agriculture and Rural Development loans, grant funds of \$1,552,500, and an American Rescue Plan grant totaling \$5 million. The project is estimated to be completed in the summer of 2024.

The meter system upgrade will be phasing out the remote radio read system to a drive by system. The estimated cost will be 600,000 and is estimated to be completed in 2028.

# MENA WATER UTILITIES NOTES TO FINANCIAL STATEMENTS OCTOBER 31, 2022 AND 2021

### 6. Asset Retirement Obligation

As asset retirement obligation (ARO) is a legally enforceable liability associated with the retirement of a tangible capital asset. Under GASB Statement No. 83, *Certain Asset Retirement Obligations*, the Utility must recognize an ARO when the liability is both incurred and reasonably estimable. A liability incurred is based on the existence of external laws, regulations, contracts or court judgements and the occurrence of an internal event that obligates the Utility to perform asset retirement activities. The Utility owning and operating a wastewater treatment plant (WWTP), and the existence of laws and regulations to decommission the WWTP thus falls within the scope of GASB 83.

The Utility's existing WWTP and collection system were constructed in 1970 and the Utility has determined that the WWTP has reached the end if its useful life. The Utility evaluated three options to resolve the deficiencies of the existing WWTP. The first two involve the repair and potential expansion of the existing WWTP and the third involves the construction of a new facility. The Utility has chosen to construct a new facility and purchased the land for a new WWTP in October 2020.

The Utility is still in the planning and pre-construction phase for the new wastewater treatment project. The cost of the closing the current facility is largely dependent on sludge removal requirements as directed by the Arkansas Department of Energy and Environment's Division of Environmental Quality (ADEQ) as well as the cost to remediate the land. The Utility has not received formal guidance from the ADEQ nor made any decisions on land remediation as of the date of the financial statements. Although the Utility can make an estimate of the remaining life of the WWTP, it is not reporting an ARO on the Statement of Net Position because the Utility does not have an estimate of the potential liability.

### 7. Long-Term Debt

On September 20, 2022, the City of Mena issued \$1,490,100 in Water and Sewer Revenue Bonds that were purchased by a local bank. The bonds were issued to finance a portion of the cots of the planning and design phase of the construction of betterments and improvements to the sewer facilities.

Long-term debt of the Utility consists of:

As of October 31,	2022	2021
Water and Sewer Refunding Revenue Bonds, Series 2017, in the amount of \$3,285,000. Payments are made in annual installments ranging from \$160,0000 in 2017 to \$310,000 in 2029. Semi-annual interest payments are made with rates varying from 2.00% to 3.625%. The bonds are secured by revenues of the system.	\$ 2,190,000 \$	2,430,000
Water and Sewer Refunding and Construction Revenue Bonds, Series 2018, in the amount of \$4,040,000. Payments are made in annual installments ranging from \$135,000 in 2019 to \$285,000 in 2037. Interest rates vary from 3.00% to 3.750% and are secured by revenues of the system.	3,570,000	3,740,000

# NOTES TO FINANCIAL STATEMENTS

### OCTOBER 31, 2022 AND 2021

# 7. Long-Term Debt (continued)

As of October 31,		2022	 2021
City of Mena - Non-interest bearing loan in the amount of \$40,000 for the Utility to purchase a truck. Payments are made annually in the amount of \$13,333. The note matures in in December 2022.		_	13,333
John Deere Financial - Loan in the amount of \$55,000 for the purchase of a backhoe. Payments are made monthly in the amount of \$1,035 including interest at 4.5%. The note matures in November 2024 and is secured by the backhoe that has a carrying value of \$\$30,774 at October 31, 2022.		23,708	34,791
Note payable - dated October 15, 2020 in the amount of \$190,000 for land for the new waste water treatment plant. 36 monthly payments commence November 15, 2020 in the amount of \$3,417 including interest at 2.99%. The remaining 23 payments will be adjusted using prevailing Prime Rate minus .25%, floating daily, with a floor of 2.99%. The note matures on October 15, 2025 and is secured by the property.	1	116,245	154,095
2022 Bond payable - dated September 20, 2022 in the amount of \$1.490,100 for pre-construction expenses for the wastewater plant replacement project. Monthly payments of interest only at 2.05% until September 30, 2025 when the entire principal payment is due. The bonds are secured by revenues of the system.		160,130	-
Total long-term debt	\$	6,060,083	\$ 6,372,219
Less current maturities		469,601	471,307
Long-term debt		5,590,482	5,900,912
Less unamortized discounts		56,394	62,042
Long-term debt, net	\$	5,534,088	\$ 5,838,870

Debt is scheduled to be repaid as follows:

	_	Bonds Direct Borrowings					_		
October 31,		Principal		Interest		Principal	Interest		Total
2022	\$	420,000	\$	184,509	\$	49,601	\$ 16,374	\$	670,484
2023		435,000		173,247		51,288	14,691		674,226
2024		445,000		160,519		199,194	11,119		815,832
2025		455,000		146,362		-	-		601,362
2026		475,000		131,683		-	-		606,683
2027-2031		1,965,000		424,904		-	-		2,389,904
2032-2036		1,280,000		173,638		-	-		1,453,638
2037-2038		285,000		5,344		-	-		290,344
Total	\$	5,760,000	\$	1,400,206	\$	300,083	\$ 42,184	\$	7,502,473

### NOTES TO FINANCIAL STATEMENTS

### OCTOBER 31, 2022 AND 2021

### 7. Long-Term Debt (continued)

Each of the Utility's outstanding notes from direct borrowings and direct placements contain different provisions for loan default including: outstanding principal and interest become immediately due and payable; appointing a receiver to administer the Utility on behalf of the issuer until all defaults have been cured; and assessing additional interest, penalties and other charges, and foreclose on any security.

### 8. Bond Discount Costs and Deferred Loss on Refunding

Bond discount costs incurred in connection with the issuance of the 2017 Series general obligation bonds are being amortized over 12 years. Bond discount costs incurred in connection with the issuance of the 2018 Water and Sewer Revenue Refunding Bonds are being amortized over 20 years. Amortization of the bond discounts totaled \$5,648 for both years ended October 31, 2022 and 2021, and are included in interest expense on the Statement of Revenues, Expenses and Changes in Net Position. The unamortized portion is netted with long-term debt.

The deferred loss on refunding results from the difference in the carrying value of refunded debt and its reacquisition price and is amortized over the remaining life of the old debt or the life of the new debt, whichever is shorter. The balance was \$99,381 and \$110,179 on October 31, 2022 and 2021, respectively and is reflected on the Statement of Net Position as deferred outflows. Amortization of the deferred loss totaled \$10,798 for both years ended October 31, 2022 and 2021, and is included in interest on the Statement of Revenues, Expenses and Changes in Net Position.

### 9. Changes in Long-Term Liabilities

As Of	November 1, 2021	Additions	Retirements	October 3 2022	81,	Due Within One Year
2017 Series Bonds \$	2,430,000 \$	-	\$ 240,000	\$ 2,190,0	00 \$	245,000
2018 Series Bonds	3,740,000	-	170,000	3,570,0	00	175,000
WWTP loan	-	160,130	-	160,1	30	-
City of Mena	13,333	-	13,333		-	-
John Deere	34,791	-	11,083	23,7	'08	11,589
Land note payable	154,095	-	37,850	116,2	45	38,012
Net pension liability	820,492	-	581,124	239,3	68	-
Total \$	7,192,711 \$	160,130	\$ 1,053,390	\$ 6,299,4	51 \$	469,601

Activity of long-term obligations consists of the following:

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NOTES TO FINANCIAL STATEMENTS
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## OCTOBER 31, 2022 AND 2021

As Of	November 1, 2020	Additions	Retirements	October 31, 2021	Due Within One Year
2017 Series Bonds \$	2,670,000	\$-	\$ 240,000 \$	2,430,000 \$	240,000
2018 Series Bonds	3,905,000	-	165,000	3,740,000	165,000
City of Mena	26,667	-	13,334	13,333	13,333
John Deere	45,389	-	10,598	34,791	10,593
Land note payable	190,000	-	35,905	154,095	35,809
Net pension liability	725,992	94,500	-	820,492	-
Total \$	7,563,048	\$ 94,500	\$ 464,837 \$	7,192,711 \$	464,735

### 9. Changes in Long-Term Liabilities (continued)

### 10. Commitments and Contingencies

The Trust Indenture of the 2017 and 2018 Series Bonds contains a provision (the Rate Covenant) which requires the Utility to maintain their water rates at an amount sufficient to (1) pay all operation, repair and maintenance expenses, (2) make all required deposits into the Debt Service Reserve Fund, and (3) leave a balance equal to 120% of the debt service requirements for the current fiscal year of all outstanding Bonds and Parity obligations and to meet various other general requirements. For the years ended October 31, 2022 and 2021, the Utility had satisfied all the covenants of the Bond Trust Indenture, with the exception below.

The Utility was not calculating its required deposits into the depreciation reserve based upon total system revenues. The issue was corrected during the year ended October 31, 2022.

### 11. Arkansas Public Employees Retirement System

### Plan Description

The Utility participates in the Arkansas Public Employees Retirement Systems (APERS). APERS is a cost-sharing, multiple employer, defined benefit plan which covers all State employees who are not covered by another authorized plan. The plan was established by the authority of the Arkansas General Assembly with passage of Act 177 of 1957. The costs of administering the plan are paid out of investment earnings.

### NOTES TO FINANCIAL STATEMENTS

### OCTOBER 31, 2022 AND 2021

### 10. Commitments and Contingencies (continued)

### Plan Description

The general administration and responsibility for the proper operation of the System is vested in the thirteen members of the Board of Trustees of the Arkansas Public Employees Retirement System (the Board). Membership includes: three state and three non-state employees, all appointed by the Governor; three ex-officio trustees, including the Auditor of the State, the Treasurer of the State and the Director of the Department of Finance and Administration, and four additional board positions that were added in Act 868 of the 2021 State of Arkansas legislative session. All of these four positions are appointed by the State of Arkansas Legislature. Two of these positions represent retirees with one being appointed by the House of Representatives and the other appointed by the House of Representatives and th

The state of Arkansas issues an annual report that includes financial statements and required supplementary information for APERS. That report may be obtained by writing to Arkansas Public Employees Retirement System, One Union National Plaza, 124 West Capitol, Suite 400, Little Rock, Arkansas 72201.

### Summary of Significant Accounting Policies

For the purposes of measuring the net pension liability, deferred outflows of resources and deferred inflows of resources related to pensions, and pension expense, information about the fiduciary net position of the Arkansas Public Employees Retirement System and additions to / deductions from the Plans' fiduciary net position have been determined on the same basis as they are reported by the Plan. For this purpose, benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value.

### **Benefits Provided**

Benefit provisions are set forth in Arkansas Code Annotated, Title 24, Chapters 5 and 6 and may only be amended by the Arkansas General Assembly. APERS provides retirement, disability and death benefits. Retirement benefits are determined as a percentage of the member's highest 3-year average compensation times the member's years of service. The percentage used is based upon whether a member is contributory or non-contributory as follows:

Contributory, prior to 7/1/2005	2.07%
Contributory, on or after 7/1/2005, but prior to 7/1/2007	2.03%
Contributory, on or after 7/1/207	2.00%
Non-Contributory	1.72%

### NOTES TO FINANCIAL STATEMENTS

### OCTOBER 31, 2022 AND 2021

### 11. Arkansas Public Employees Retirement System (continued)

### **Benefits Provided (continued)**

Members are eligible to retire with a full benefit under the following conditions:

at age 65 with 5 years of service,
at any age with 28 years actual service,
at age 60 with 20 years of actual service if under the old contributory plan (prior to July 1, 2005), or
at age 55 with 35 years of credited service for elected or public safety officials.

Members may retire with a reduced benefit at age 55 with at least 5 years of actual service at age 55 or at any age with 25 years of service.

Members are eligible for disability benefits with 5 years of service. Disability benefits are computed as an age and service benefit, based on service and pay at disability. Death benefits are paid to a surviving spouse as if the member had 5 years of service and the monthly benefit is computed as if the member had retired and elected the Joint & 75% Survivor option. A cost-of-living adjustment of 3% of the current benefit is added each year.

Several benefit changes were made in the 2021 legislative session. These changes only apply to newly hired employees on or after July 1, 2022. Act 370 made the final average compensation for the retirement benefit calculation to be the average of the five highest annual compensations. Act 366 made the annual cost-of-living adjustment to be the lesser of 3% or the percentage change in the Consumer Price Index.

### **Contributions**

Contribution requirements are set forth in Arkansas Code Annotated, Title 24, Chapter 4. The contributions are expected to be sufficient to finance the costs of benefits earned by members during the year and make a level payment that, if paid annually over a reasonable period of future years, will fully cover the unfunded costs of benefit commitments for services previously rendered (A.C.A. 24-2-701)(a)). Members who began service prior to July 1, 2005 are not required to make contributions to APERS. Members who began service on or after July 1, 2005 are required to contribute 5% of their salary. Act 365 of the 2021 regular legislative session put in place annual increases of .25% to this employee contribution rate beginning July 1, 2022 and continuing each year up to a maximum rate of 7%. Employers are required to contribute at a rate established by the Board of Trustees of APERS based on an actuary's determination of a rate required to fund the plan (A.C.A. 24-2-701(c)(3)). Employers contributed 15.32% of compensation for both APERS plan fiscal years ended June 30, 2022 and 2021. In some cases, an additional 2.5% of member and employer contributions are required for elected officials.

Contributions made by the Utility were \$99,923 and \$95,338 for the years ended October 31, 2022 and 2021, respectively.

### NOTES TO FINANCIAL STATEMENTS

### OCTOBER 31, 2022 AND 2021

### 11. Arkansas Public Employees Retirement System (continued)

### **APERS Fiduciary Net Position**

Detailed information about APERS's fiduciary net position is available in the separately issued APERS Financial Report available at http://www.apers.org/annualreports.

### Timing of the Valuation

The collective Net Pension Liability was measured as of June 30, 2021, and the total pension liability used to calculate the Net Pension Liability was determined by an actuarial valuation as of that date. Each employer's proportion of the Net Pension Liability was based on the employer's share of contributions to the pension plan relative to the total contributions of all participating employers. Based on this information, the Utility's proportionate share as of June 30, 2021 was 0.03113396%

There were also no changes between the measurement date of June 30, 2021 and the Utility's report ending date of October 31, 2022, that would have had a significant impact on the net pension liability.

### Actuarial Assumptions

The total pension liability in the June 30, 2020 actuarial valuation was determined using the following actuarial assumptions, applied to all periods included in the measurement:

Actuarial Cost Method	Entry Age Normal
Discount Rate	7.15%
Wage Inflation Rate	3.25%
Salary Increases	3.25% – 9.85%
Investment Rate of Return	7.15%
Mortality Rate Table	RP-2006 weighted generational mortality tables for healthy annuitant, disability, or employee death in service, as applicable. The tables applied credibility adjustments of 135% for males and 125% for females and were adjusted for fully generational mortality improvements using scale MP-2017

All other actuarial assumptions used in the June 30, 2020, valuation were based on the results of an actuarial experience study for the period from July 1, 2012 through June 30, 2017, and were applied to all prior periods included in the measurement.

### NOTES TO FINANCIAL STATEMENTS

## OCTOBER 31, 2022 AND 2021

### 11. Arkansas Public Employees Retirement System (continued)

### Long-Term Expected Return on Plan Assets

The long-term expected rate of return on pension plan investments was determined using a building-block method in which best-estimate ranges of expected future real rates of return (expected returns, net of pension plan investment expense and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation. Best estimates of arithmetic real rates of return for each major asset class included in the APERS target asset allocation as of June 30, 2021 are summarized in the table below:

Asset Class	Current Allocation	Long-Term Expected Real Rate of Return
Broad Domestic Equity	37%	6.22%
International Equity	24%	6.69%
Real Assets	16%	4.81%
Absolute Return	5%	3.05%
Domestic Fixed	18% 100%	0.57%
Total Real Rate of Return Plus: Price Inflation - Actuary's Assumption Net Expected Return		4.93% 2.50% 7.43%

### Single Discount Rate

Projected benefit payments are required to be discounted to their actuarial present values using a Single Discount Rate that reflects (1) a long-term expected rate of return on pension plan investments (to the extent that the plan's fiduciary net position is projected to be sufficient to pay benefits) and (2) tax-exempt municipal bond rate based on an index of 20-year general obligation bonds with an average AA credit rating as of the measurement date (to the extent that the contributions for use with the long-term expected rate of return are not met).

For the purpose of the June 30, 2021 valuation, the expected rate of return on pension plan investments is 7.15%; the municipal bond rate is 1.92% (based on the weekly rate closest to but not later than the measurement date of the Fidelity "20-Year Municipal GO AA Index"; and the resulting single discount rate is 7.15%.

## NOTES TO FINANCIAL STATEMENTS

## OCTOBER 31, 2022 AND 2021

### 11. Arkansas Public Employees Retirement System (continued)

### Single Discount Rate (continued)

The single discount rate of 7.15% was used to measure the total pension liability. This single discount rate was based on the expected rate of return on pension plan investments of 7.15%. The projection of cash flows used to determine this single discount rate assumed that plan member contributions will be made at the current contribution rate and that employer contributions will be made at rates equal to the difference between actuarially determined contribution rates and the member rate. Based on these assumptions, the pension plan's fiduciary net position was projected to be available to make all projected future benefit payments of current plan members. Therefore, the long-term expected rate of return on pension plan investments was applied to all periods of projected benefit payments to determine the total pension liability.

### Sensitivity of the net pension liability to changes in the discount rate

Regarding the sensitivity of the net pension liability to changes in the single discount rate, the following presents the plan's net pension liability, calculated using a single discount rate of 7.15%, as well as what the plan's net pension liability would be if it were calculated using a single discount rate that is 1-percentage point lower (6.15%) or 1-percentage point higher (8.15%) than the current rate:

### Sensitivity of the Net Pension Liability to the Single Discount Rate

	1% Decrease	Current Rate		1% Increase
	6.15%	 7.15%	_	8.15%
Net Pension Liability	\$ 1,249,670	\$ 820,492	\$	466,323

### Accrued Pension, Pension Expense and Deferred Outflows/Inflows of Resources

The Utility's proportionate share of pension expense was a benefit of \$12,079 for the year ended October 31, 2022 and an expense totaling \$141,615 for the year ended October 31, 2021. At October 31, 2022, the Utility reported deferred outflows of resources and deferred inflows of resources related to pensions from the following resources:

	Deferred Outflows of Resources	Deferred Inflows of Resources
Differences between expected and actual experience	\$ 5,478 \$	15,352
Changes in assumptions	-	1,677
Net difference between projected and actual earnings on pension plan investments	-	420,172
Changes in proportion and differences between employer		
contribution and proportionate share of contributions	67,505	18,723
Utility contributions subsequent to the measurement date	131,429	-
Total	\$ 204,412 \$	455,924

## NOTES TO FINANCIAL STATEMENTS

### OCTOBER 31, 2022 AND 2021

### 11. Arkansas Public Employees Retirement System (continued)

### Accrued Pension, Pension Expense and Deferred Outflows/Inflows of Resources

\$131,429 reported as deferred outflows of resources related to pensions resulting from Utility contributions subsequent to the measurement date will be recognized as a reduction of the net pension liability in the year ended October 31, 2023, any other amounts reported as deferred outflows of resources and deferred inflows of resources related to pensions will be recognized in pension expense as follows:

Year Ended October 31,	•	Net Increase (Decrease) in Pension Expense		
2023	\$ (81,78	35)		
2024	(84,04	10)		
2025	(89,60	)7)		
2026	(127,50	)9)		
	\$ (382,94	11)		

### 12. Interfund Transfers

The Utility received transfers from the City for the following:

Year Ending October 31,	2022	2021
Sewer repairs and improvements	\$ 60,276 \$	17,532
Reimbursement for engineering fees	233,078	-
Total transfers from City	\$ 293,354 \$	17,532

### 13. Concentrations Of Credit Risk

Financial instruments that potentially subject the Utility to credit risk consist primarily of accounts receivable. The Utility sells only to businesses and individuals within the same geographic region.

### 14. Risk Management

The Utility is exposed to various risks of loss from torts, theft of, damage to and destruction of assets, business interruption, errors and omissions, employee injuries and illnesses, natural disasters, and employee health, dental and accident benefits. Commercial insurance and state pool coverage is purchased for claims arising from such matters other than business interruption. There has been no significant reduction in the District's insurance coverage from the previous year. In addition, there have been no settlements in excess of the District's coverage in any of the prior three fiscal years.

### **15. Subsequent Events**

The Utility has evaluated events and transactions for subsequent events that would impact the financial statements for the year ended October 31, 2022 through April 4, 2023, the date the financial statements were available to be issued. There were no subsequent events that require recognition or disclosure in the financial statements.

**REQUIRED SUPPLEMENTARY INFORMATION** 

### REQUIRED SUPPLEMENTAL INFORMATION FOR COST-SHARING EMPLOYER PLANS ARKANSAS PUBLIC EMPLOYEES RETIREMENT SYSTEM

### FOR THE YEAR ENDED OCTOBER 31, 2022

## Schedule of Proportionate Share of the Net Pension Liability and Related Ratios

	June 30, 2021		June 30, 2020		June 30, 2019		June 30, 2018		June 30, 2017		June 30, 2016		June 30, 2015		June 30, 2014
Utility's proportion of the net pension liability		0.03113396%	0.02865261%		0.03009257%	C	0.02663172%		0.02945749%		0.02924532%		0.02906117%		0.02875090%
Utility's proportionate share of the net pension liability	\$	239,368 \$	820,492	\$	725,992	5	587,478	\$	761,223	\$	699,357	\$	535,229	\$	407,950
Utility's covered-employee payroll	\$	621,707 \$	559,062	\$	565,750	\$	498,841	\$	530,916	\$	529,874	\$	515,482	\$	508,320
Utility's proportionate share of the net pe liability as a percentage of its covered employee payroll		ו 38.50%	146.76%		128.32%		117.77%		143.38%		131.99%		103.83%		80.25%
Plan fiduciary net position as a percentag of the total pension liability	ge	93.57%	75.38%		78.55%		79.59%		75.65%		75.50%		80.39%		84.15%
Schedule of Required Contributions															
	_	June 30, 2021	June 30, 2020	_	June 30, 2019		June 30, 2018		June 30, 2017	_	June 30, 2016		June 30, 2015		June 30, 2014
Contractually required contribution	\$	95,246 \$	85,648	\$	86,673 \$	5	73,579	\$	76,983	\$	76,832	\$	76,105	\$	75,638
Contributions in relation to the contractua required contribution	ally	(95,246)	(85,648)		(86,673)		(73,579)		(76,983)		(76,832)		(76,105)		(75,638)
Contribution deficiency (excess)	\$	- \$	-	\$	- 4	6	-	\$		\$	-	\$	- 5	\$	-
Utility's covered-employee payroll	\$	621,707 \$	559,062	\$	565,750 \$	6	498,841	\$	530,916	\$	529,874	\$	515,482	\$	508,320
Contributions as a percentage of covered-employee payroll		15.32%	15.32%		15.32%		14.75%		14.50%		14.50%		14.76%		14.88%

See independent auditor's report.

### REQUIRED SUPPLEMENTAL INFORMATION FOR COST-SHARING EMPLOYER PLANS ARKANSAS PUBLIC EMPLOYEES RETIREMENT SYSTEM

## FOR THE YEAR ENDED OCTOBER 31, 2022

### Notes to Required Supplemental Information for Cost-Sharing Employer Plans

### 1. The schedules are intended to show 10 years - additional information will be presented as it becomes available.

**2.** Changes in benefits:

# None: June 30, 2014 through June 30, 2020

June 30, 2021 valuation

- Extending the maximum time allowed in the DROP from 7 to 10 years, effective March 31, 2021
- Increasing contributory plan member contributions from 5% to 7%, in 0.25% increments, starting July 1, 2022
- For members hired on or after July 1, 2022:
  - Change the final average compensation period from 3 to 5 years
- COLA increases will be the lesser of 3.0% or the increase in the Consumer Price Index

### 3. Changes in actuarial assumptions:

	June 30, 2021	June 30, 2020	June 30, 2019	June 30, 2018	June 30, 2017	June 30, 2016	June 30, 2015	June 30, 2014
Single Discount Rate	7.15%	7.15%	7.15%	7.15%	7.15%	7.50%	7.50%	7.75%
Investment Rate of Return	7.15%	7.15%	7.15%	7.15%	7.15%	7.50%	7.50%	7.75%
Municipal Bond Rate	1.92%	2.45%	3.13%	3.62%	3.56%	2.85%	3.80%	4.29%
Source: 20-Bond GO Index								
Inflation	3.25% wage	3.25% wage	3.25% wage	3.25% wage	3.25% wage	3.25% wage	3.25% wage	3.75% wage
	2.50% price	2.50% price	2.50% price	2.50% price	2.50% price	2.50% price	2.50% price	2.75% price
Salary Increases	3.25% - 9.85%	3.25% - 9.85%	3.25% - 9.85%	3.25% - 9.85%	3.25% - 9.85%	3.25% - 9.85%	3.25% - 9.85%	3.75% - 10.35%
Mortality Table	Based on RP-	Based on RP-	Based on RP-	Based on RP-	Based on RP-	Based on RP-	Based on RP-	Based on RP-
	2006 weighted	2006 weighted	2014 weighted	2014 weighted	2000 Combined	2000 Combined	2000 Combined	2000 Combined
	generational	generational	generational	generational	healthy	healthy	healthy	healthy
	mortality tables for	mortality tables for	mortality tables for	mortality tables for	mortality table,	mortality table,	mortality table,	mortality table,
	healthy annuitant	healthy annuitant	healthy annuitant	healthy annuitant	projected to	projected to	projected to	projected to
	disability, or	disability, or	disability, or	disability, or	2020 using	2020 using	2020 using	2020 using
	employee death in service, as	employee death in service, as	employee death	employee death in service, as	Projection Scale BB, set	Projection Scale BB, set	Projection Scale BB, set	Projection
	applicable. The	applicable. The	in service, as applicable. The	applicable. The	forward 2 years	forward 2 years	forward 2 years	Scale BB, set forward 2 years
	tables applied	tables applied	tables applied	tables applied	for males and	for males and	for males and	for males and
	credibility	credibility	credibility	credibility	1 year for	1 year for	1 year for	1 year for
	adjustments of	adjustments of	adjustments of	adjustments of	females	females	females	females
	135% for males	135% for males	135% for males	135% for males				
	and 125% for	and 125% for	and 125% for	and 125% for				
	females and were	females and were	females and were	females and were				
	adjusted for fully	adjusted for fully	adjusted for fully	adjusted for fully				
	generational	generational	generational	generational				
	mortality	mortality	mortality	mortality				
	improvements	improvements	improvements	improvements				
	using scale	using scale	using scale	using scale				
	MP-2017	MP-2017	MP-2017	MP-2017			<b>.</b>	

See independent auditor's report.

SUPPLEMENTAL INFORMATION

# SCHEDULE OF REVENUES, EXPENSES - SEWER ONLY

FOR THE YEARS ENDED OCTOBER 31,		2022	2021
On anothing Bassanse			
Operating Revenue	\$	700 007 ¢	765 770
Measured sewer	φ	782,227 \$	765,770
Total Operating Revenue		782,227	765,770
Operating Expenses			
Advertising		4,113	758
Employee benefits		61,912	77,401
Depreciation		276,117	280,000
Insurance		26,909	20,244
Dues and fees		15,898	13,730
Office		6,783	6,012
Professional fees		21,977	16,125
Contractual services		12,749	2,226
Lab expense		24,929	33,921
Vehicle		18,337	10,679
Repairs and maintenance		87,240	56,115
Salaries		238,600	220,937
Supplies		2,059	4,690
Chemicals		94,703	78,517
Education and safety		4,524	10,809
Utilities and telephone		95,021	88,695
Payroll taxes		18,241	18,184
Other operating expenses		9,515	12,982
Total Operating Expenses		1,019,627	952,025
Net Loss From Operations		(237,400)	(186,255)
Other Income (Expenses)		4 000	1 100
Interest income		1,923 (13)	1,109
Interest expense			-
Total Net Other Income (Expenses)		1,910	1,109
Net Loss Before Transfers		(235,490)	(185,146)
Operating Transfers		-	17,352
Change in Net Assets	\$	(235,490) \$	(167,794)

See independent auditor's report.

ADDITIONAL REPORT



# Independent Auditor's Report On Internal Control Over Financial Reporting And On Compliance And Other Matters Based On an Audit Of Financial Statements Performed In Accordance With *Government Auditing Standards*

To the Commissioners Mena Water Utilities Mena, Arkansas

We have audited, in accordance with the auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the financial statements of Mena Water Utilities, as of and for the year ended October 31, 2022, and the related notes to the financial statements, which collectively comprise the Utility's basic financial statements, and have issued our report thereon dated April 4, 2023.

## **Report on Internal Control over Financial Reporting**

In planning and performing our audit of the financial statements, we considered Mena Water Utilities internal control over financial reporting (internal control) as a basis for designing audit procedures that are appropriate in the circumstances for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of Mena Water Utilities internal control. Accordingly, we do not express an opinion on the effectiveness of Mena Water Utilities internal control.

A *deficiency in internal control* exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct misstatements on a timely basis. A *material weakness* is a deficiency, or combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected on a timely basis. A *significant deficiency* is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or, significant deficiencies. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses or significant deficiencies may exist that were not identified.

### **Report on Compliance and Other Matters**

As part of obtaining reasonable assurance about whether Mena Water Utilities financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the financial statements. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

### **Purpose of This Report**

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the entity's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the entity's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

Kizybysz & Associates

Przybysz & Associates, CPAs, P.C. Fort Smith, Arkansas April 4, 2023