Financial Statements and Supplemental Information

El Dorado Water Utilities An Enterprise Fund of the City of El Dorado, Arkansas

For the Year Ended December 31, 2023 (with Independent Auditor's Reports thereon)



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To Paul Choate, Mayor, and Members of City Council City of El Dorado, Arkansas El Dorado, Arkansas

Report on the Financial Statements

Opinion

We have audited the financial statements of **El Dorado Water Utilities** (an enterprise fund of the City of El Dorado, Arkansas, hereinafter referred to as the Utility), as of and for the year ended December 31, 2023, and the related notes to the financial statements, which collectively comprise the Utility's financial statements as listed in the table of contents

In our opinion, the accompanying financial statements present fairly, in all material respects, the financial position of the Utility as of December 31, 2023, and the changes in its financial position and its cash flows for the year then ended in accordance with accounting principles generally accepted in the United States of America.

Basis for Opinion

We conducted our audit in accordance with auditing standards generally accepted in the United States of America (U.S. GAAS) and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Our responsibilities under those standards are further described in the *Auditor's Responsibilities for the Audit of the Financial Statements* section of our report. We are required to be independent of the Utility and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Responsibilities of Management for the Financial Statements

The Utility's management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Utility's ability to continue as a going concern for twelve months beyond the financial statement date, including any currently known information that may raise substantial doubt shortly thereafter.

Landmark PLC, Certified Public Accountants

To Paul Choate, Mayor, and Members of City Council City of El Dorado, Arkansas Page Two

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with U.S. GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with U.S. GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Utility's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Utility's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control–related matters that we identified during the audit.

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the schedule of the Utility's proportionate share of the net pension liability and the schedule of the Utility's contributions to pension plan be presented to supplement the financial statements. Such information is the responsibility of management, and although not a part of the financial statements, is required by the Governmental Accounting Standards Board, who consider it an essential part of financial reporting for placing the financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with U.S. GAAS, which consisted of inquiries of management about the methods of preparing the information and

To Paul Choate, Mayor, and Members of City Council City of El Dorado, Arkansas Page Three

Required Supplementary Information (Continued)

comparing the information for consistency with management's responses to our inquiries, the financial statements, and other knowledge we obtained during our audit of the financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Accounting principles generally accepted in the United States of America also require that *Management's Discussion and Analysis* be presented to supplement the financial statements. *Management's Discussion and Analysis*, although not a part of the financial statements, is required by the Governmental Accounting Standards Board, as it is considered to be an essential part of financial reporting for placing the financial statements in an appropriate operational, economic or historical context. Management has elected to omit *Management's Discussion and Analysis*. Our opinion on the financial statements is not affected by this missing information.

Other Supplementary Information

Our audit was conducted for the purpose of forming an opinion on the Utility's financial statements. The combining schedule of net position; combining schedule of revenues, expenses and changes in net position; comparative schedule of net position – water; comparative schedule of revenues, expenses and changes in net position – water; schedule of operating expenses – water; comparative schedule of net position – water; and schedule of operating expenses – wastewater are presented for the purposes of additional analysis and are not a required part of the financial statements. The information presented in these schedules is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. Such information has been subjected to the auditing procedures applied in the audit of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other records used to prepare the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with U.S. GAAS. In our opinion, the information is fairly stated, in all material respects in relation to the financial statements as a whole.

Other Reporting Required by Government Auditing Standards

In accordance with *Government Auditing Standards*, we have also issued our report dated January 23, 2025, on our consideration of the Utility's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts and grant agreements and other matters. The purpose of that report is solely to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the Utility's internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the Utility's internal control over financial reporting and compliance.

To Paul Choate, Mayor, and Members of City Council City of El Dorado, Arkansas Page Four

Other Matters

As disclosed in Note 1 to the financial statements, these financial statements present only the financial position, the changes in financial position and cash flows of the Utility and are not intended to present, and do not present the financial position of the City of El Dorado, Arkansas.

andmark PLC

Little Rock, Arkansas January 23, 2025

Financial Statements

EL DORADO WATER UTILITIES An Enterprise Fund of the City of El Dorado, Arkansas Statement of Net Position December 31, 2023

ASSETS AND DEFERRED OUTFLOWS OF RESOURCES

Current Assets	
Cash and cash equivalents	\$ 3,500,134
Receivables	1,294,497
Inventories	424,305
Prepaid Insurance	48,766
Total Current Assets	5,267,702
Restricted Assets	
Cash and cash equivalents	1,012,585
Designated Assets	
Cash and cash equivalents designated for long-term purposes	2,446,865
Capital Assets	
Non-depreciable	1,000,322
Depreciable	111,257,177
	112,257,499
Less: Accumulated depreciation	56,222,584
Net Capital Assets	56,034,915
Total Assets	64,762,067
Deferred Outflows of Resources	
Pension related deferred outflows	459,370
TOTAL ASSETS AND DEFERRED OUTFLOWS OF RESOURCES	\$ 65,221,437

EL DORADO WATER UTILITIES An Enterprise Fund of the City of El Dorado, Arkansas Statement of Net Position (Continued) December 31, 2023

LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION

Current Liabilities		
Accounts payable	\$	179,935
Accrued liabilities		197,713
Due to other funds		67,798
Customer deposits		330,318
Payable from restricted assets:		
Accrued interest payable		50,234
Current maturities of long-term debt		818,711
Total Current Liabilities		1,644,709
Long-term Liabilities		
Long-term debt		6,296,710
Net pension liability		1,619,083
Total Long-term Liabilities		7,915,793
Total Liabilities		9,560,502
Deferred Inflows of Resources		
Pension related deferred inflows		320,013
Net Position		
Net investment in capital assets		48,956,603
Restricted - expendable for capital projects		741,895
Unrestricted		5,642,424
		· · · · ·
Total Net Position	<u> </u>	55,340,922
TOTAL LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION	\$	65,221,437

EL DORADO WATER UTILITIES An Enterprise Fund of the City of El Dorado, Arkansas Statement of Revenues, Expenses and Changes in Net Position For the Year Ended December 31, 2023

OPERATING REVENUES	
Water sales	\$ 5,981,301
Wastewater sales	4,524,684
Other income	 834,589
Total Operating Revenues	 11,340,574
OPERATING EXPENSES	
Water operations	3,527,241
Wastewater operations	3,380,586
Depreciation and amortization	 2,916,209
Total Operating Expenses	 9,824,036
OPERATING INCOME	 1,516,538
NON-OPERATING REVENUES (EXPENSES)	
Investment income	43,767
Interest expense	(199,906)
Other expense	(3,450)
Gain (loss) on disposal of assets	 (6,618)
Total Non-operating Revenues (Expenses)	 (166,207)
CHANGE IN NET POSITION	1,350,331
NET POSITION - BEGINNING OF YEAR	 53,990,591
NET POSITION - END OF YEAR	\$ 55,340,922

EL DORADO WATER UTILITIES An Enterprise Fund of the City of El Dorado, Arkansas Statement of Cash Flows For the Year Ended December 31, 2023

Operating Activities Receipts from customers	\$	10,092,219 834,589
Other receipts		(3,471,809)
Cash paid for supplies and operating costs		(3,298,557)
Cash paid for employee and related costs		(3,298,557)
Net Cash Provided by Operating Activities		4,156,442
Capital and Related Financing Activities		
Purchases of property, plant and equipment		(2,019,849)
Proceeds from disposal of assets		2,750
Long-term compensated absences paid		(19,568)
Interest paid on bonds		(216,669)
Principal payments on long-term debt		(800,000)
Trustee fees paid		(3,450)
Net Cash Used in Capital and Related Financing Activities		(3,056,786)
Investing Activities		
Income from investments		43,767
Net Cash Provided by Investing Activities		43,767
NET INCREASE IN CASH AND CASH EQUIVALENTS		1,143,423
CASH AND CASH EQUIVALENTS - BEGINNING OF YEAR		5,816,161
CASH AND CASH EQUIVALENTS - END OF YEAR	\$	6,959,584
Presented on Statement of Net Position as follows:	<u>,</u>	2 500 42 4
Current assets - cash and cash equivalents	\$	3,500,134
Restricted assets - cash and cash equivalents		1,012,585
Designated assets - cash and cash equivalents designated for long-term purposes		2,446,865
	\$	6,959,584

EL DORADO WATER UTILITIES An Enterprise Fund of the City of El Dorado, Arkansas Statement of Cash Flows (Continued) For the Year Ended December 31, 2023

Reconciliation of Operating Income to Net Cash Provided by **Operating Activities** \$ 1,516,538 **Operating Income** Adjustments to reconcile operating income to net cash provided by operating activities: 2,916,209 Depreciation and amortization 186,403 Bad debts Changes in pension-related accounts: Net pension liability 16,389 17,022 Pension related deferred outflows (196,111) Pension related deferred inflows Decrease (increase) in current assets: Receivables (469, 948)(28,894) Inventories (29,671) Prepaid insurance Increase (decrease) in current liabilities: 140,747 Accounts payable 31,575 Accrued liabilities 19,801 Due to other funds 36,382 Customer deposits **Total adjustments** 2,639,904 Net cash provided by operating activities 4,156,442 \$

NOTE 1 - NATURE OF OPERATIONS AND SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Nature of Operations and Reporting Entity

The El Dorado Water Utilities (the Utility) is an enterprise fund of the City of El Dorado, Arkansas (the City) providing water and wastewater services to approximately 9,200 customers in the City of El Dorado and surrounding areas.

The City Council of the City of El Dorado (City Council) serves as the governing board of the Utility and approves rates and fees for user charges. The Water Advisory Board, established by City Council and placed under the jurisdiction of the Public Works Department, serves the Utility in an advisory capacity.

Basis of Accounting and Presentation

The Utility is accounted for as an enterprise fund and uses the accrual basis of accounting. The Utility's financial statements have been prepared in conformity with accounting principles generally accepted in the United States of America applicable to governmental enterprise units. The Governmental Accounting Standards Board (GASB) is the accepted standard-setting body for establishing governmental accounting and financial reporting principles.

Enterprise funds are used to account for operations (a) that are financed and operated in a manner similar to private business enterprises – where the intent of the governing body is that the costs (expenses including depreciation) of providing goods or services to the general public on a continuing basis be financed or recovered primarily through user charges; or (b) where the governing body has decided that periodic determination of revenues earned, expenses incurred, and/or net income is appropriate for capital maintenance, public policy, management control, accountability or other purposes. Revenues are recorded when earned and expenses are recorded at the time liabilities are incurred, regardless of the timing of the related cash flows.

Enterprise funds distinguish operating revenues and expenses from non-operating items. Operating revenues and expenses generally result from providing services and producing and delivering goods in connection with the enterprise fund's ongoing operations. The principal operating revenues of the Utility are charges to customers for water and wastewater sales and services. Operating expenses for the Utility include the cost of pumping, treating and delivering water and wastewater discharge, administrative services, and depreciation. All revenues and expenses not meeting this definition are reported as non-operating revenues and expenses.

When both restricted and unrestricted resources are available, the Utility's policy is to use restricted resources first, as required, and then unrestricted resources as they are needed.

Use of Estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the amounts reported in the financial statements and accompanying notes. Actual results could differ from those estimates.

Deferred Outflows/Inflows of Resources

Deferred outflows and inflows of resources are financial statement elements distinct from assets and liabilities and represent a consumption or production of net position that applies to future periods and so will not be recognized as an outflow or inflow of resources until then.

Cash and Cash Equivalents

For purposes of the presentation of cash flows, cash and cash equivalents include all restricted and unrestricted cash on hand, demand deposit accounts, money market deposits accounts and certificates of deposit with original maturities of 3 months or less at the date of purchase.

Receivables

The Utility uses the direct write-off method of recording bad debts; and accordingly, an allowance for doubtful accounts is not included in the financial statements. Management believes that there is no material difference between the direct write-off method used and the allowance method.

Inventories

Inventory consists of material and supplies used in the operation, maintenance and construction of or improvements to capital assets. Amounts in inventory are valued at cost, which approximates market values.

NOTE 1 – NATURE OF OPERATIONS AND SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

Capital Assets

It is generally the Utility's policy that assets to be used in operations with an initial cost greater than or equal to \$1,000 and an estimated useful life of greater than one year are reported as capital assets. Capital assets are recorded at cost at the date of acquisition, or fair value at the date of donation if acquired by gift. Depreciation is computed using the straight-line method over the estimated useful life of each asset. The following estimated useful lives are being used by the Utility:

Land improvements and buildings	. 10 - 40 years
Distribution mains	. 10 - 50 years
Equipment	5 - 50 years

Net Position

The Utility's net position is classified in three components. *Net investment in capital assets* consists of capital assets net of accumulated depreciation and reduced by the outstanding balances of borrowings used to finance the purchase or construction of those assets. *Restricted net position* presents assets which are restricted either for debt service or capital projects, net of related payables. Net position restricted for debt service is related to assets which are restricted for use pursuant to bond agreements. Net position restricted for capital projects is related to bond proceeds, capital contributions, and contributions receivable which are restricted to certain capital projects. *Unrestricted net position* is the remaining assets less the remaining liabilities that do not meet the definition of net position invested in capital assets, net of related debt; or net position restricted for debt service or capital projects.

Revenue Recognition

The Utility recognizes revenue as water and sewer services are provided to customers, which happens over time as the service is delivered and the performance obligation is satisfied. Revenues recognized in an accounting period include amounts billed to customers on a cycle basis and unbilled amounts based on estimated usage from the last billing to the end of the accounting period. Unbilled amounts are calculated by deriving estimates based on average daily usage of the billing cycle immediately following the accounting period and are included in accounts receivable and operating revenues in the financial statements.

Compensated Absences

The Utility's policies permit employees to earn time off benefits that may be realized in the form of a cash payment or paid time off. A liability for compensated absences and related expenses are recognized as the time off benefits are earned by employees using regular pay rates in effect. Sick leave benefits are recognized only when the time off occurs.

Income Taxes

As a department of a local governmental entity, the Utility is exempt from federal and state income taxes.

Retirement Benefits

The Utility participates in the Arkansas Public Employees Retirement System (APERS), a cost-sharing multiemployer defined benefit plan, which provides retirement benefits to the Utility's employees. Pension items are allocated to the Utility based on contributions paid to APERS. For purposes of measuring the net pension liability, deferred outflows of resources and deferred inflows of resources related to pensions, and pension expense, information about the fiduciary net position of APERS and additions to/deductions from APERS' fiduciary net position have been determined on the same basis as they are reported by APERS. For this purpose, benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with the benefit terms.

NOTE 2 – DEPOSITS, INVESTMENTS AND INVESTMENT INCOME

At December 31, 2023, the Utility's deposits consisted of demand and time deposit accounts, and the Utility also holds investments of \$187,390 in an open-ended money market account. The open-ended money market account is a Federated Treasury Obligation Fund, which is a publicly traded money market mutual fund comprised of short-term United States (U.S.) Treasury Securities. These balances are classified as cash and cash equivalents in the Utility's Statement of Net Position due to their highly liquid nature.

NOTE 2 - DEPOSITS, INVESTMENTS AND INVESTMENT INCOME (Continued)

Custodial Credit Risk

State of Arkansas (the State) statutes require the City, and thus the Utility, to maintain cash balances on deposit with financial institutions located within the State. There is risk that, in the event of a bank failure, these deposits may not be returned to the Utility. To mitigate this risk, it is generally the Utility's policy to obtain collateral for all deposit balances in excess of Federal Deposit Insurance Corporation (FDIC) insurance and that such collateral be held in the Utility's name by an agent of the Utility. At December 31, 2023, the Utility had no uninsured deposit balances. The money market mutual fund is a U.S. Treasury obligation fund and has a rating of AAAm/Aaa-mf.

Credit Risk

Credit risk is the risk that an issuer or other counterparty to an investment will not fulfill its obligations. Investing is performed in accordance with the investment policies complying with state statutes. Funds may be invested in: (1) direct obligations of and other obligations guaranteed as to principal by the U.S. Treasury and U.S. agencies and instrumentalities, (2) certificates of deposit at financial institutions when secured by acceptable collateral, (3) time deposit accounts at financial institutions, to the extent fully insured, (4) any bond, note or other indebtedness insured by U.S. government or those agencies insured and guaranteed by the federal government and (5) in equity securities, to a limited extent.

NOTE 3 - CAPITAL ASSETS

Capital asset activity for the year ended December 31, 2023 was as follows:

	Beginning Balance	Additions	Retirements	Reclasses	Ending Balance
Capital Assets, Nondepreciable					
Water Utility	é 204.270	<u>م</u>	¢.	<u>~</u>	ć 204.270
Land and land rights	\$ 304,270	\$ -	\$ -	\$ -	\$ 304,270
Wastewater Utility					696,052
Land and land rights	696,052				696,052
Total Capital Assets, Not Being					
Depreciated	1,000,322				1,000,322
Capital Assets, Depreciable					
Water Utility					
Plant and infrastructure	23,823,165	6,000	-	-	23,829,165
Distribution mains	23,308,840	1,437,270	-	-	24,746,110
Equipment	2,358,342	19,450	-	-	2,377,792
Other	42,865	4,280	-	-	47,145
Transportation	849,092	42,013	(63,226)	-	827,879
Wastewater Utility					
Plant and infrastructure	15,200,180	112,565	(26,253)	-	15,286,492
Distribution mains	13,914,789	314,614	-	-	14,229,403
Discharge line	23,814,339	-	-	-	23,814,339
Equipment	4,970,982	-	-	-	4,970,982
Other	415,217	-	-	-	415,217
Transportation	709,028	83,657	(80,032)		712,653
Total Capital Assets, Depreciable	109,406,839	2,019,849	(169,511)	~	111,257,177
Total Capital Assets	110,407,161	2,019,849	(169,511)	-	112,257,499
Accumulated Depreciation	(53,466,518)	(2,916,209)	160,143	-	(56,222,584)
Capital Assets, Net	\$ 56,940,643	\$ (896,360)	\$ (9,368)	\$ -	\$ 56,034,915

NOTE 4 - LONG-TERM DEBT

The Utility's long-term debt includes the following:

Water and Sewer Refunding Revenue Bonds, Series 2019A

The \$4,540,000 Water and Sewer Refunding Revenue Bonds, Series 2019A (the Series 2019A Bonds) are special obligations of the Utility, payable from revenues of the water and wastewater system. Annual interest rates range from 2.25% to 3.00%. Principal payments are due annually on October 1 with the final payment scheduled in 2032. Interest payments are due semiannually on April 1 and October 1.

Water and Sewer Refunding Revenue Bonds, Taxable Series 2019B

The \$5,375,000 Water and Sewer Refunding Revenue Bonds, Taxable Series 2019B, (the Series 2019B Bonds) are special obligations of the Utility, payable from revenues of the water and wastewater system. Annual interest rates range from 2.05% to 3.00%. Principal payments are due annually on October 1 with the final payment scheduled in 2030. Interest payments are due semiannually on April 1 and October 1.

Compensated Absences

Compensated absences consist of vacation and other leave to the extent that payments are attributable to services already rendered and are not contingent on a specific event that is outside the control of the Utility and the employee. The liability has been calculated using pay rates in effect at December 31, 2023.

	 Beginning Balance	Addi	itions	Re	tirements	 Ending Balance	Current Portion
Revenue bonds, 2019A Revenue bonds, 2019B Compensated absences	\$ 3,705,000 4,115,000 56,677	\$	-	\$	(330,000) (470,000) (19,568)	\$ 3,375,000 3,645,000 37,109	\$ 335,000 480,000 <u>3,711</u>
Total Long-term Debt	\$ 7,876,677	\$	-	\$	(819,568)	7,057,109	\$ 818,711
	nortized premiu nortized discour					 60,492 (2,180)	
				6 H		\$ 7,115,421	

Changes in long-term debt for the year ended December 31, 2023, are as follows:

Long-term debt is presented on the statement of net position under the following captions:

Current maturities of long-term debt	
payable from restricted assets	\$ 818,711
Long-term debt, net of current portion	 6,296,710
	\$ 7,115,421

The sinking fund requirements as of December 31, 2023 were as follows:

Year Ending		Rev	renue Bonds		
December 31,	 Principal		Interest	Tot	al to be Paid
2024	\$ 815,000	\$	195,714	\$	1,010,714
2025	835,000		173,952		1,008,952
2026	860,000		151,156		1,011,156
2027	885,000		126,720		1,011,720
2028	910,000		103,531		1,013,531
2029-2032	 2,715,000		169,794		2,884,794
	\$ 7,020,000	\$	920,867	\$	7,940,867

NOTE 4 - LONG-TERM DEBT (Continued)

The terms of the bond agreements impose certain restrictive covenants on the Utility. Generally, the Utility is required to establish and maintain rates to provide net revenues, as defined, in each fiscal year at least equal to 110% of the maximum annual principal and interest requirements on all outstanding bonds to which the Utility's water and wastewater revenues are pledged.

Pledged Revenues

The following is a summary of pledged revenues of the Utility for the year ended December 31, 2023:

		Total Pledged	Current Portion of Remaining Debt Service	Percentage Portion of Pledged Revenue	Portion of Remaining Debt Service	Period Revenue will not be Available for
Debt	Revenue Pledged	Revenue	Requirements	Stream	Requirements	Other Purposes
Revenue bonds,						
Series 2019A	Net revenues of the Water and					
	Wastewater System	\$ 4,476,514	\$ 428,293	9.6%	\$ 3,431,806	Until 2032
Revenue bonds,						
Series 2019B	Net revenues of the Water and					
	Wastewater System	4,476,514	582,421	13.0%	3,498,347	Until 2030

NOTE 5 – RISK MANAGEMENT

The Utility is exposed to various risks of loss from: torts; theft of, damage to and destruction of assets; business interruption; errors and omissions; employee injuries and illnesses; natural disasters; and employee health, life and accident benefits. Commercial insurance is purchased for claims arising from such matters other than business interruption.

Settled claims have not materially exceeded coverage in any of the three preceding years and there has been no significant reduction in coverage in fiscal year 2023.

NOTE 6 – PENSION PLAN

Substantially all of the Utility's employees are eligible to receive retirement benefits. Employees hired prior to July 18, 2018, participate in a defined benefit plan and employees hired on or after July 18, 2018, participate in a defined contribution plan.

(A) Arkansas Public Employees' Retirement Plan

Plan description: Utility employees hired prior to July 18, 2018, participate in the Arkansas Public Employees' Retirement Plan (the Plan), a multi-employer, cost sharing, defined benefit plan, qualified under Section 401(a) of the Internal Revenue Code, with defined contribution options. The administration and control of the plan is vested in the Board of Trustees of APERS.

Benefits provided: The Plan provides retirement, disability, and death benefits to plan members. Retirement benefits may be extended to beneficiaries of plan members under certain circumstances. Current retirement law provides for a three percent (3%) COLA to all APERS retirees who have been retired or participated in the Deferred Retirement Option Plan (DROP) for at least twelve months on July 1 of each year. Benefit provisions are established by state law and may be amended only by state legislature.

Contributions: Contributions are set forth in Arkansas statute and the Plan was established as contributory. Act 793 of 1977 allowed existing and previous members to become noncontributory members. Anyone joining after January 1, 1978 was automatically enrolled as a noncontributory member. Act 2084 of 2005 established a new contributory requirement for all covered employees first hired on or after July 1, 2005. Employees hired prior to this date have the option to become a contributory member at any time. The Utility is required to contribute a percent of covered salary at an actuarially determined rate. Required employer contributions made during the period July 1, 2022 through June 30, 2023 totaled \$188,652. Employer contribution rates applicable were 15.32% of covered payroll.

NOTE 6 - PENSION PLAN (Continued)

(A) Arkansas Public Employees' Retirement Plan (Continued)

Pension Liabilities, Pension Expense, and Deferred Inflows/Outflows of Resources Related to Pensions: At December 31, 2023, the Utility reported a liability of \$1,619,083 for its proportionate share of the net pension liability. The net pension liability was measured as of June 30, 2023, and the total pension liability used to calculate the net pension liability was determined by an actuarial valuation as of that date. The Utility's proportion of the net pension plan relative to the projected contributions of all participating employers, actuarially determined. At June 30, 2023, the Utility's proportion was 0.06%.

For the year ended December 31, 2023, the Utility recognized the actuarially determined pension expense of \$16,471. At December 31, 2023, the Utility reported deferred inflows and outflows of resources related to pensions from the following sources:

	Deferred Outflows of Resources	Deferred Inflows of Resources
Changes in proportion and differences between employer contributions and share of contributions	\$-	\$ 311,118
Changes of assumptions	76,117	-
Differences between expected and actual experience	91,394	8,895
Net difference between projected and actual investment earnings on pension plan investments	201,518	-
Utility contributions subsequent to the measurement date	90,341	
Total	\$ 459,370	\$ 320,013

At December 31, 2023, the Utility reported \$90,341 as deferred outflows of resources related to pensions resulting from contributions subsequent to the measurement date that will be recognized as a reduction of the net pension liability in the year ending December 31, 2024.

Other amounts reported as deferred inflows and outflows of resources related to pensions will be recognized in pension expense as follows:

Year ended June 30:	Deferred Outflow/Inflows
2024	\$ (111,974)
2025	(55,015)
2026	229,606
2027	(13,601)
	\$ 49,016

NOTE 6 - PENSION PLAN (Continued)

(A) Arkansas Public Employees' Retirement Plan (Continued)

Actuarial assumptions: The total pension liability in the June 30, 2023 actuarial valuation was determined using the following actuarial assumptions, applied to all periods included in the measurement:

Actuarial cost method	Entry Age Normal
Discount rate	7.00%
Inflation rate	3.25%
Salary increases	3.25% - 9.85%
Investment rate of return, net	7.00%

The healthy retiree mortality tables, for post-retirement mortality, used in evaluating allowances to be paid were 114% and 132% of the PubG-2010 Amount-Weighted Below-Median Income General Retiree Mortality tables males and females, respectively. The disabled retiree mortality tables, for post-retirement disabled mortality, used in evaluating allowances to be paid were 114% and 132% of the PubNS-2010 Amount-Weighted Disabled Retiree Mortality tables for males for males and females, respectively. The pre-retirement mortality tables used were 75% of the PubG-2010 Amount-Weighted Below-Median General Employee Mortality tables for active mortality experience. Mortality rates for a particular calendar year are determined by applying the MP-2021 mortality improvement scale to the above-described tables. These assumptions were first used for the June 30, 2023 valuation.

Investment Rate of Return: The long-term expected rate of return on Plan investments was determined using a building-block method in which best-estimate ranges of expected future real rates of return (expected returns, net of pension plan investment expense, and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the current asset allocation percentage and by adding expected price inflation. Best estimates of arithmetic real rates of return for the 10-year period from 2020 – 2029 were based upon capital market assumptions provided by the Plan's investment consultant. For each major asset class included in the Plan's target asset allocation as of June 30, 2023, these best estimates are summarized in the following table:

	Target	Long-Term Expected Real Rate of
Asset Class	Allocation	Return
Broad Domestic Equity	37%	6.19%
International Equity	24%	6.77%
Real Assets	16%	3.34%
Absolute Return	5%	3.36%
Domestic Fixed	18%	1.79%
	100%	

Discount rate: A single discount rate of 7.00% was used to measure the total pension liability. This single discount rate was based on the expected rate of return on pension plan investments of 7.00%. The projection of cash flows used to determine this single discount rate assumed that plan member contributions will be made at the current contribution rate and that employer contributions will be made at rates equal to the difference between actuarially determined contribution rates and the member rate. Based on these assumptions, the pension plan's fiduciary net position was projected to be available to make all projected future benefit payments of current plan members. Therefore, the long-term expected rate of return on pension plan investments was applied to all periods of projected benefit payments to determine the total pension liability.

NOTE 6 - PENSION PLAN (Continued)

(A) Arkansas Public Employees' Retirement Plan (Continued)

Sensitivity of the Utility's proportionate share of the net pension liability to changes in the discount rate: The following presents the Utility's proportionate share of the net pension liability calculated using the discount rate of 7.00%, as well as what the Utility's proportionate share of the net pension liability would be if it were calculated using a discount rate of one percentage point lower (6.00%) or one percentage point higher (8.00%) than the current rate:

				Current	
	19	% Decrease (6.00%)	Dis	scount Rate (7.00%)	% Increase (8.00%)
Utility's proportionate share of the net pension liability	\$	2,580,673	\$	1,619,083	\$ 826,824

Pension plan fiduciary net position: Detailed information about the pension plan's fiduciary net position is available in the separately issued APERS financial report. Additional financial and actuarial information is available in APERS' annual financial report for the year ended June 30, 2023. This information and the actuarial valuation report are available on the APERS website, <u>www.acers.org</u>. The reports may also be obtained by writing to APERS, 124 West Capitol, Suite 400, Little Rock, Arkansas 72201 or by calling 1-501-682-7800.

(B) Defined Contribution Plan

Employees hired subsequent to July 18, 2018 are eligible to participate in a money-purchase defined contribution plan (the Defined Contribution Plan). The Defined Contribution Plan provides retirement benefits to plan members and their beneficiaries. Benefit provisions and contribution requirements may be amended by the City Council. Funding is provided by contributions of 5% by the employee and 5% by the Utility of the employee's total annual compensation. The Utility made contributions totaling \$21,482 to the Defined Contribution Plan during the year ended December 31, 2023.

NOTE 7 -- RESTRICTED AND DESIGNATED NET POSITION

Restricted – At December 31, 2023, the Utility had restricted net position of \$741,895 which was restricted for capital projects.

Designated – Unrestricted net position was designated for capital improvements and other future projects by the Utility's Board of Commissioners prior to the dissolution of that governing body. The City Council has not formally released the designation, which may be done at their discretion and, therefore, the assets are reported in the statement of net assets as cash and cash equivalents designated for long-term purposes.

Required Supplementary Information

EL DORADO WATER UTILITIES An Enterprise Fund of the City of El Dorado, Arkansas Schedule of the Utility's Proportionate Share of the Net Pension Liability – Last Ten Fiscal Years* For the Plan Years Ended June 30, 2015 through June 30, 2023

	As	of June 30, 2023	As	of June 30, 2022	As	of June 30, 2021	As	of June 30, 2020	As	of June 30, 2019
Utility's proportion of the net pension liability (percentage)		0.0556%		0.0594%		0.0761%		0.0887%		0.0995%
Utility's proportionate share of the net pension liability (dollars)	\$	1,619,083	\$	1,602,694	\$	585,258	\$	2,542,369	\$	2,401,016
Utility's covered-employee payroll	\$	1,231,410	\$	1,215,066	\$	1,364,372	\$	1,599,869	\$	1,933,242
Utility's proportionate share of the net pension liability as a percentage of its covered- employee payroll		131.48%		131.90%		42.90%		158.91%		124.20%
Plan fiduciary net position as a percentage of the total pension liability		77.94%		78.31%		93.57%		75.38%		78.55%
	As	of June 30,								
		2018		2017		2016		2015		
Utility's proportion of the net pension liability (percentage)		2018 0.1099%		2017 0.1243%		2016 0.1210%		2015 0.1180%		
	\$		\$		\$		\$			
pension liability (percentage) Utility's proportionate share of the net pension liability	\$	0.1099%	\$	0.1243%	\$	0.1210%	\$	0.1180%		
pension liability (percentage) Utility's proportionate share of the net pension liability (dollars) Utility's covered-employee		0.1099% 2,424,685		0.1243% 3,212,529		0.1210% 3,059,997		0.1180% 2,173,514		

Information in this schedule has been determined as of the measurement date (June 30 of each year) of the Utility's net pension liability.

* This schedule is presented to illustrate the requirement to show information for 10 years. However, until a full 10-year trend is compiled under the provisions of GASB 68, the Utility will only present available information.

EL DORADO WATER UTILITIES An Enterprise Fund of the City of El Dorado, Arkansas Schedule of the Utility's Contributions to Pension Plan – Last Ten Years For the Plan Years Ended June 30, 2014 through June 30, 2023

	 2023	 2022	 2021	 2020	 2019
Required contributions	\$ 188,652	\$ 190,341	\$ 232,877	\$ 265,389	\$ 291,771
Contributions in relation to the required contribution	 188,652	 190,341	 232,877	 265,389	 291,771
Contribution deficiency (excess)	\$ 	\$ _	\$ -	\$ 	\$
Utility's covered-employee payroll	\$ 1,231,410	\$ 1,215,066	\$ 1,364,372	\$ 1,599,869	\$ 1,933,242
Contributions as a percentage of covered-employee payroll	15.32%	15.67%	17.07%	16.59%	15.09%
	2018	 2017	2016	 2015	2014
Required contributions	\$ 303,680	\$ 329,454	\$ 315,338	\$ 309,055	\$ 294,691
Contributions in relation to the required contribution	 303,680	 329,454	 315,338	 309,055	 294,691
Contribution deficiency (excess)	\$ 	\$ 	\$ 	\$ -	\$
Utility's covered-employee payroll	\$ 2,264,562	\$ 2,264,838	\$ 2,224,684	\$ 2,122,028	\$ 2,089,578
Contributions as a percentage of covered-employee payroll	13.41%	14.55%	14.17%	14.56%	14.10%

Supplementary Information

EL DORADO WATER UTILITIES An Enterprise Fund of the City of El Dorado, Arkansas Combining Schedule of Net Position December 31, 2023

		Water	v	Vastewater	Total		
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES							
Current Assets							
Cash and cash equivalents	\$	1,520,011	\$	1,980,123	\$	3,500,134	
Receivables		617,916		676,581		1,294,497	
Due from other funds		11,932,837		-		11,932,837	
Inventories		394,562		29,743		424,305	
Prepaid insurance		24,383		24,383		48,766	
Total Current Assets		14,489,709		2,710,830		17,200,539	
Non-current Assets							
Cash restricted for long-term purposes		660,347		352,238		1,012,585	
Cash designated for long-term purposes		1,294,944		1,151,921		2,446,865	
Capital assets, net		28,100,390		27,934,525		56,034,915	
Total Non-current Assets		30,055,681		29,438,684		59,494,365	
Deferred Outflows of Resources		229,767		229,603		459,370	
TOTAL ASSETS AND DEFERRED							
OUTFLOWS OF RESOURCES	\$	44,775,157	\$	32,379,117	\$	77,154,274	
LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND Current Liabilities	NET PO:	SITION					
Accounts payable and accrued liabilities	\$	276,190	\$	151,692	\$	427,882	
Due to other funds		67,798		11,932,837		12,000,635	
Customer deposits		330,318		-		330,318	
Current maturities of long-term debt		482,663		336,048		818,711	
Total Current Liabilities		1,156,969		12,420,577		13,577,546	
Long-term Liabilities							
Long-term debt		3,186,783		3,109,927		6,296,710	
Net pension liablity		809,542		809,541		1,619,083	
Total Long-term Liabilities		3,996,325		3,919,468		7,915,793	
Total Liabilities		5,153,294		16,340,045		21,493,339	
Deferred Inflows of Resources		160,007		160,006		320,013	
Net Position							
Net investment in capital assets		24,457,570		24,499,033		48,956,603	
Restricted - expendable for capital projects		504,979		236,916		741,895	
Unrestricted		14,499,307		(8,856,883)		5,642,424	
Total Net Position		39,461,856		15,879,066		55,340,922	
TOTAL LIABILITIES, DEFERRED INFLOWS							
OF RESOURCES AND NET POSITION	\$	44,775,157	\$	32,379,117	\$	77,154,274	

EL DORADO WATER UTILITIES An Enterprise Fund of the City of El Dorado, Arkansas Combining Schedule of Revenues, Expenses and Changes in Net Position For the Year Ended December 31, 2023

	V	Vater	W	astewater		Total
Operating Revenues						
Water sales	\$	5,981,301	\$	-	\$	5,981,301
Wastewater sales		-		4,524,684		4,524,684
Other income		600,923		233,666		834,589
Total Operating Revenues		6,582,224		4,758,350	<u></u>	11,340,574
Operating Expenses						
Pumping operations		767,721		-		767,721
Pumping maintenance		73,963		-		73,963
Treatment operations		24,269		33,473		57,742
Fluoride operations		18,781		-		18,781
Laboratory		-		48,460		48,460
Distribution operations		473,827		-		473,827
Distribution maintenance		821,208		-		821,208
Wastewater collection system		-		408,876		408,876
Wastewater collection maintenance		-		453,429		453,429
South treatment plant		-		523,414		523,414
North treatment plant		-		467,537		467,537
Billing and collecting		600,764		360,111		960,875
General and administrative		746,708		543,606		1,290,314
Ouachita pipeline		-		541,680		541,680
Depreciation and amortization		1,053,995		1,862,214		2,916,209
Total Operating Expenses		4,581,236		5,242,800		9,824,036
Operating Income (Loss)		2,000,988		(484,450)	<u> </u>	1,516,538
Non-operating Revenues (Expenses)						
Investment income		32,999		10,768		43,767
Interest expense		(111,342)		(88,564)		(199,906)
Other expense		(1,850)		(1,600)		(3 <i>,</i> 450)
Gain (loss) on disposal of assets		2,000		(8,618)		(6,618)
Total Non-operating Revenues (Expenses)		(78,193)		(88,014)		(166,207)
Change in Net Position		1,922,795		(572,464)		1,350,331
Net Position - Beginning of Year		37,539,061		16,451,530		53,990,591
Net Position - Ending of Year	\$	39,461,856	\$	15,879,066	\$	55,340,922

EL DORADO WATER UTILITIES An Enterprise Fund of the City of El Dorado, Arkansas Comparative Schedule of Net Position – Water December 31, 2023 and 2022

		2023	 2022
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES			
Current Assets			
Cash and cash equivalents	\$	1,520,011	\$ 941,633
Receivables		617,916	271,522
Due from other funds		11,932,837	11,388,554
Inventories		394,562	369,014
Prepaid insurance		24,383	 9,548
Total Current Assets	<u> </u>	14,489,709	 12,980,271
Non-current Assets			
Cash restricted for long-term purposes		660,347	1,405,798
Cash designated for long-term purposes		1,294,944	1,024,065
Capital assets, net		28,100,390	 27,645,372
Total Non-current Assets		30,055,681	 30,075,235
Deferred Outflows of Resources		229,767	 238,278
TOTAL ASSETS AND DEFERRED OUTFLOWS			
OF RESOURCES	\$	44,775,157	\$ 43,293,784
LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION			
Current Liabilities			
Accounts payable and accrued liabilities	\$	276,190	\$ 201,178
Due to other funds		67,798	47,997
Customer deposits		330,318	293,936
Current maturities of long-term debt		482,663	 473,995
Total Current Liabilities		1,156,969	 1,017,106
Long-term Liabilities			
Long-term debt		3,186,783	3,678,208
Net pension liablity		809,542	 801,347
Total Long-term Liabilities		3,996,325	 4,479,555
Total Liabilities		5,153,294	 5,496,661
Deferred Inflows of Resources		160,007	 258,062
Net Position			
Net investment in capital assets		24,457,570	23,533,119
Restricted - expendable for capital projects		504,979	1,257,642
Unrestricted		14,499,307	 12,748,300
Total Net Position		39,461,856	 37,539,061
TOTAL LIABILITIES, DEFERRED INFLOWS			
OF RESOURCES AND NET POSITION	\$	44,775,157	\$ 43,293,784

EL DORADO WATER UTILITIES

An Enterprise Fund of the City of El Dorado, Arkansas

Comparative Schedule of Revenues, Expenses and Changes in Net Position – Water

For the Years Ended December 31, 2023 and 2022

	 2023	 2022
Operating Revenues		
Water sales	\$ 5,981,301	\$ 5,740,376
Other income	 600,923	 308,603
Total Operating Revenues	 6,582,224	 6,048,979
Operating Expenses		
Pumping operations	767,7 2 1	644,991
Pumping maintenance	73,963	83,296
Treatment operations	24,269	46,264
Flouride operations	18,781	19,579
Distribution operations	473,827	512,569
Distribution maintenance	821,208	724,756
Billing and collecting	600,764	583,704
General and administrative	746,708	830,160
Depreciation and amortization	 1,053,995	 1,060,303
Total Operating Expenses	 4,581,236	 4,505,622
Operating Income	 2,000,988	 1,543,357
Non-operating Revenues (Expenses)		
Investment income	32,999	12,939
Interest expense	(111,342)	(120,750)
Other expense	(1,850)	(1,950)
Gain (loss) on disposal of assets	 2,000	 108,500
Total Non-operating Revenues (Expenses)	 (78,193)	 (1,261)
Change in Net Position	 1,922,795	 1,542,096
Net Position - Beginning of Year	 37,539,061	 35,996,965
Net Position - Ending of Year	\$ 39,461,856	\$ 37,539,061

EL DORADO WATER UTILITIES An Enterprise Fund of the City of El Dorado, Arkansas Schedule of Operating Expenses – Water For the Year Ended December 31, 2023

	Pumping Operations		Pumping Maintenance		Treatment Operations		Fluoride Operations	
Operating Expenses								
Labor	\$ 173,832	\$	39,553	\$	-	\$	-	
Transportation	8,748		60		-		2,329	
Office supplies	1,682		-		103		-	
Postage	-		-		-		-	
Telephone	-		-		-		-	
Retirement	2,953		672		-		-	
Insurance	18		-		-		-	
Bad debts	-		-		-		-	
Utilities - gas	291		-		-		-	
Utilities - electric	445,679		-		-		-	
Professional fees	-		-		-		-	
Payroll taxes and other	11,722		2,667		-		-	
Training, meeting and travel	-		-		-		-	
Membership and dues	-		-		-		-	
Miscellaneous	660		-		-		-	
Outside engineering	1,084		-		-		-	
Uniforms	-		-		-		-	
Employee expense	-		-		-		-	
Building/site maintenance	-		4,157		12		-	
Equipment maintenance	399		9,264		1,182		-	
Electrical maintenance	62,213		11,218		-		1,619	
Equipment lease and maintenance	-		-		-		-	
Contract labor	17,913		-		-		-	
Materials and supplies	14,304		6,372		482		2,005	
Computer support	-		-		-		-	
Claim settlement/ADEQ Fees	-		-		-		-	
Cellular meter fees	-		-		-		-	
Safety	83		-		-		-	
Chemicals	 26,140		-		22,490		12,828	
Total Operating Expenses before								
Depreciation and Amortization	\$ 767,721	\$	73,963	\$	24,269	\$	18,781	

EL DORADO WATER UTILITIES An Enterprise Fund of the City of El Dorado, Arkansas Schedule of Operating Expenses – Water (Continued) For the Year Ended December 31, 2023

stribution perations	Distribution Maintenance			Billing and Collecting	General and Administrative			Total
\$ 389,860	\$	404,787	\$	247,063	\$	131,346	\$	1,386,441
11,663		45,883	·	13,733	•	2,766	·	85,182
-		730		22,729		25,034		50,278
-		-		21,440		1,335		22,775
-		-		-		57,783		57,783
6,622		6,875		4,196		2,457		23,775
-		-		-		234,288		234,306
-		-		142,691		-		142,691
-		-		-		2,080		2,371
-		-		-		9,652		455,331
-		-		800		66,133		66,933
26,289		27,296		16,660		9,756		94,390
-		-		-		3,269		3,269
		703		-		43,084		43,787
126		2,133		91,964		42,346		137,229
-		-		-		5,848		6,932
-		39		-		37,653		37,692
-		-		-		2,179		2,179
-		-		-		11,755		15,924
1,570		25,687		-		-		38,102
-		-		-		-		75,050
-		-		23,600		-		23,600
-		-		-		48		17,961
37,697		305,308		4,581		197		370,946
-		-		-		57,228		57,228
-		931		-		-		931
-		-		11,307		_ 		11,307
-		836		-		471		1,390
 				-		-		61,458
\$ 473,827	\$	821,208	\$	600,764	\$	746,708	\$	3,527,241

EL DORADO WATER UTILITIES An Enterprise Fund of the City of El Dorado, Arkansas Schedule of Operating Expenses – Water For the Year Ended December 31, 2022

	Pumping Operations		Pumping Maintenance		Treatment Operations		Fluoride Operations	
Operating Expenses								
Labor	\$	195,230	\$	42,357	\$	-	\$	-
Transportation		6,571		-		1,639		2,846
Office Supplies		4,451		-		-		-
Postage		-		-		-		-
Telephone		-		-		-		-
Retirement		(8,850)		(556)		-		-
Insurance		-		-		-		-
Bad debts		-		-				-
Utilities - gas		364		-		-		-
Utilities - electric		404,177		-		-		-
Professional fees		-		-		-		-
Payroll taxes and other		13,205		2,865		-		-
Training, meeting and travel		-		-		-		-
Membership and dues		-		-		-		-
Miscellaneous		-		-		47		-
Outside engineering		633		-		-		-
Uniforms		-		-		-		-
Employee expense		-		-		-		-
Building/site maintenance		-		-		-		-
Equipment maintenance		2,442		907		-		-
Electrical maintenance		20,244		32,951		-		668
Equipment lease and maintenance		-		-		-		-
Contract labor		-		-		-		-
Materials and supplies		6,230		4,772		5,045		2,286
Computer support		-		-		-		-
Claim settlement/ADEQ Fees		-		-		-		-
Cellular meter fees		-		-		-		-
Safety		73		-		-		-
Scada Systems Repairs		221		-		- 39,533		۔ 13,779
Total Operating Expenses before				-		22,222		10,775
Depreciation and Amortization	\$	644,991	\$	83,296	\$	46,264	\$	19,579

EL DORADO WATER UTILITIES An Enterprise Fund of the City of El Dorado, Arkansas Schedule of Operating Expenses – Water (Continued) For the Year Ended December 31, 2022

Distribution Operations		Distribution Maintenance		Billing and Collecting		eneral and ministrative	Total		
\$	419,305	\$ 389,524	\$	211,834	\$	120,499	\$	1,378,749	
Ŧ	15,361	47,362	T	15,187	r	3,052	·	92,018	
	563	36		18,729		19,786		43,565	
	_	-		28,284		1,599		29,883	
	-	-		-		81,849		81,849	
	(19,280)	(19,917)		(7,691)		(8,900)		(65,194)	
	-	-		-		255,972		255,972	
	-	-		93,913		-		93,913	
	-	-		-		2,247		2,611	
	-	-		-		8,022		412,199	
	-	-		-		93,770		93,770	
	28,362	26,348		14,329		9,038		94,147	
	-	-		-		3,682		3,682	
	-	-		300		44,369		44,669	
	214	2,481		33,843		50,286		86,871	
	-	-		-		25,037		25,670	
	-	-		-		34,403		34,403	
	-	-		-		1,972		1,972	
	-	-		512		12,061		12,573	
	4,162	18,574		-		-		26,085	
	-	-		-		-		53,863	
	-	-		25,041		-		25,041	
	-	-		21,766		-		21,766	
	63,872	260,348		18,630		104		361,287	
	-	-		592		64,342		64,934	
	-	-		-		6,113		6,113	
	-	-		108,435		-		108,435	
	10	-		-		457		540	
	-	-		-		400		621	
	-							53,312	
\$	512,569	\$ 724,756	\$	583,704	\$	830,160	\$	3,445,319	

EL DORADO WATER UTILITIES An Enterprise Fund of the City of El Dorado, Arkansas Comparative Schedule of Net Position – Wastewater December 31, 2023 and 2022

	2023	2022		
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES				
Current Assets				
Cash	\$ 1,980,123	\$	1,230,313	
Receivables	676,581		739,428	
Inventories	29,743		26,396	
Prepaid insurance	 24,383		9,548	
Total Current Assets	 2,710,830		2,005,685	
Non-current Assets				
Cash restricted for long-term purposes	352,238		292,329	
Cash designated for long-term purposes	1,151,921		922,023	
Capital assets, net	 27,934,525		29,295,271	
Total Non-current Assets	 29,438,684		30,509,623	
Deferred Outflows of Resources	 229,603		238,114	
TOTAL ASSETS AND DEFERRED OUTFLOWS				
OF RESOURCES	\$ 32,379,117	\$	32,753,422	
LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION				
Current Liabilities				
Accounts payable and accrued liabilities	\$ 151,692	\$	58,842	
Due to other funds	11,932,837		11,388,554	
Current maturities of long-term debt	 336,048		331,673	
Total Current Liabilities	 12,420,577		11,779,069	
Long-term Liabilities				
Long-term debt	3,109,927		3,463,414	
Net pension liability	 809,541		801,347	
Total Long-term Liabilities	 3,919,468		4,264,761	
Total Liabilities	 16,340,045		16,043,830	
Deferred Inflows of Resources	 160,006		258,062	
Net Position				
Net investment in capital assets	24,499,033		25,516,911	
Restricted - expendable for capital projects	236,916		182,136	
Unrestricted	(8,856,883)	_	(9,247,517)	
Total Net Position	 15,879,066		16,451,530	
TOTAL LIABILITIES, DEFERRED INFLOWS				
OF RESOURCES AND NET POSITION	\$ 32,379,117	\$	32,753,422	

EL DORADO WATER UTILITIES

An Enterprise Fund of the City of El Dorado, Arkansas

Comparative Schedule of Revenues, Expenses and Changes in Net Position – Wastewater

For the Years Ended December 31, 2023 and 2022

	2023	2022		
Operating Revenues				
Wastewater sales	\$ 4,524,684	\$ 4,283,711		
Other income	233,666	209,872		
Total Operating Revenues	4,758,350	4,493,583		
Total operating revenues				
Operating Expenses				
Treatment operations	33,473	22,306		
Laboratory	48,460	63,781		
Wastewater system collection	408,876	402,443		
Wastewater system collection maintenance	453,429	421,256		
South treatment plant	523,414	453,119		
North treatment plant	467,537	359,274		
Billing and collecting	360,111	306,200		
General and administrative	543,606	509,906		
Ouachita pipeline	541,680	653,452		
Depreciation and amortization	1,862,214	1,882,348		
Total Operating Expenses	5,242,800	5,074,085		
Operating Loss	(484,450)	(580,502)		
Non-operating Revenues (Expenses)				
Investment income	10,768	7,514		
Interest expense	(88,564)	(95,722)		
Other expense	(1,600)	(1,600)		
Gain (loss) on disposal of assets	(8,618)	108,500		
Total Non-operating Revenues (Expenses)	(88,014)	18,692		
Change in Net Position	(572,464)	(561,810)		
Net Position - Beginning of Year	16,451,530	17,013,340		
Net Position - Ending of Year	\$ 15,879,066	\$ 16,451,530		

EL DORADO WATER UTILITIES An Enterprise Fund of the City of El Dorado, Arkansas Schedule of Operating Expenses – Wastewater For the Year Ended December 31, 2023

	eatment perations	La	poratory	С	astewater ollection System	Wastewater Collection Maintenance	
Operating Expenses							
Labor	\$ 16,563	\$	15,648	\$	199,836	\$	201,564
Transportation	-		8,384		17,459		26,384
Office supplies	-		188		1,427		19
Postage	-		-		-		-
Telephone	-		-		-		-
Retirement	220		207		2,647		2,670
Insurance	-		-		-		-
Bad debts	-		-		-		-
Utilities - electric	-		2,606		104,599		-
Utilities - other	-		2,362		-		-
Professional fees	-		-		-		-
Payroll taxes and other	1,335		1,261		16,110		16,249
Training, meeting and travel	-		-		-		· _
Membership and dues	-		-		-		-
Miscellaneous	-		9,870		63		1,500
Outside engineering	-		-		-		-
Uniforms	-		-		-		-
Building/site maintenance	-		-		5,506		1,082
Equipment maintenance	-		294		2,222		31,528
Materials and supplies	1,101		5,462		10,703		153,464
Electrical maintenance	-		-		45,087		10,848
Computer support	-		-		-		-
Claim settlement/ADEQ Fees	-		-		-		7,346
Independent sampling	14,254		2,178		3,217		-
Safety	-		-		-		775
Chemicals	 -						-
Total Operating Expenses before							
Depreciation and Amortization	\$ 33,473	\$	48,460	\$	408,876	\$	453,429

EL DORADO WATER UTILITIES An Enterprise Fund of the City of El Dorado, Arkansas Schedule of Operating Expenses – Wastewater (Continued) For the Year Ended December 31, 2023

Tr	South Treatment Plant		North Treatment Plant		Billing and Collections		neral and ninistrative	 Ouachita Pipeline	 Total	
\$	121,597	\$	110,290	\$	258,401	\$	127,090	\$ 13,057	\$ 1,064,046	
	9,165		9,329		11,757		4,117	9,903	96,498	
	36		36		117		8,903	-	10,726	
	-		-		18,700		28	-	18,728	
	-		-		-		3,756	-	3,756	
	1,611		1,461		3,423		1,766	173	14,178	
	295		-		-		229,113	34,607	264,015	
	~		-		43,713		-	-	43,713	
	160,181		181,700		-		5 ,33 6	108,789	563,211	
	-		-		-		4,930	-	7,292	
	-		-		-		29,370	300	29,670	
	9,802		8,891		20,831		10,749	1,053	86,281	
	-		-		-		449	-	449	
	-		500		-		20,361	15,067	35,928	
	543		543		2,528		(6,616)	-	8,431	
	-		-		-		35,545	125,412	160,957	
	-		-		-		41,355	-	41,355	
	1,344		435		-		4,497	33,881	46,745	
	2,267		1,871		-		170	7,575	45,927	
	9,837		6,451		641		19,013	29,395	236,067	
	3,657		1,964		-		-	999	62,555	
	-		-		-		1,740	-	1,740	
	-		-		-		-	-	7,346	
	-		-		-		-	161,469	181,118	
	252		303		-		1,934	-	3,264	
· ····	202,827		143,763			<u></u>	-	 -	 346,590	
\$	523,414	\$	467,537	\$	360,111	\$	543,606	\$ 541,680	\$ 3,380,586	

EL DORADO WATER UTILITIES An Enterprise Fund of the City of El Dorado, Arkansas Schedule of Operating Expenses – Wastewater For the Year Ended December 31, 2022

	eatment erations	La	boratory	astewater collection System	Wastewater Collection Maintenance	
Operating Expenses						
Labor	\$ 7,962	\$	40,170	\$ 223,137	\$	205,768
Transportation	-		3,411	18,117		23,446
Office supplies	-		247	290		-
Postage	-		-	-		-
Telephone	-		-	-		-
Retirement	113		(27)	(16,379)		(14,784)
Insurance	-		-	-		-
Bad debts	-		-	-		-
Utilities - electric	-		3,830	88,352		-
Utilities - other	-		593	-		-
Professional fees	-		-	-		-
Payroll taxes and other	645		3,253	18,072		16,666
Training, meeting and travel	-		-	-		-
Membership and dues	-		-	-		-
Miscellaneous	-		9,000	218		2,166
Outside engineering	-		-	-		-
Uniforms	- 1		-	-		-
Repairs and maintenance	-		-	-		-
Building/site maintenance	-		200	-		-
Equipment maintenance	-		223	6,689		29,501
Materials and supplies	-		2,233	27,801		124,531
Electrical maintenance	-		-	36,136		12,029
Claim settlement/ADEQ Fees	-		-	-		21,923
Independent sampling	13,586		648	-		-
Safety	-		-	10		10
Chemicals	 -	<u></u>		 -		-
Total Operating Expenses before						
Depreciation and Amortization	\$ 22,306	\$	63,781	\$ 402,443	\$	421,256

EL DORADO WATER UTILITIES An Enterprise Fund of the City of El Dorado, Arkansas Schedule of Operating Expenses – Wastewater (Continued) For the Year Ended December 31, 2022

Treatment Treatme		North reatment Plant	nent Billing and		General and Administrative		Duachita Pipeline	 Total	
\$	125,202	\$	111,810	\$	211,836	\$	132,439	\$ 21,814	1,080,138
	8,554		10,585		8,482		4,243	6,420	83,258
	306		123		72		5,470	-	6,508
	-		-		22,100		-	-	22,100
	-		-		-		7,121	-	7,121
	(5,659)		(5,624)		(10,515)		(10,682)	130	(63,427)
	-		-		-		228,444	34,250	262,694
	-		-		54,537		-	-	54,537
	136,825		134,016		-		8,179	77,914	449,116
	-		-		-		3,035	2,969	6,596
	-		-		-		29,213	270	29,483
	10,140		9,056		17,157		10,822	1,767	87,578
	-		-		-		1,010	-	1,010
	-		-		-		19,400	16,242	35,642
	-		-		1,524		(17,653)	-	(4,745)
	-		-		-		27,899	124,919	152,818
	-		-		1,007		32,267	-	33,274
	-		-		-		-	70,131	70,131
	1,122		84		-		1,352	16,415	19,173
	4,235		2,887		-		35	23,824	67,394
	15,648		5,876		-		24,988	27,215	228,292
	4,497		5,549		-		65	59,898	118,174
	-		-		-		-	-	21,923
	-		-		-		-	169,274	183,508
	-		-		-		2,259	-	2,279
	152,249		84,912					 -	 237,161
Ś	453,119	\$	359,274	\$	306,200	\$	509,906	\$ 653,452	\$ 3,191,736



INDEPENDENT AUDITOR'S REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING AND ON COMPLIANCE AND OTHER MATTERS BASED ON AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN ACCORDANCE WITH GOVERNMENT AUDITING STANDARDS

To Paul Choate, Mayor, and Members of City Council City of El Dorado, Arkansas El Dorado, Arkansas

We have audited, in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the financial statements of **El Dorado Water Utilities** (the Utility), which comprise the statement of net position as of December 31, 2023, and the related statement of revenues, expenses and changes in net position and cash flows for the year then ended, and the related notes to the financial statements, and have issued our report thereon dated January 23, 2025.

Report on Internal Control Over Financial Reporting

In planning and performing our audit of the financial statements, we considered the Utility's internal control over financial reporting (internal control) as a basis for designing audit procedures that are appropriate in the circumstances for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the Utility's internal control. Accordingly, we do not express an opinion on the effectiveness of the Utility's internal control.

A *deficiency in internal control* exists when the design or operation of a control does not allow management or employees in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements on a timely basis. A *material weakness* is a deficiency, or a combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the Utility's financial statements will not be prevented, or detected and corrected on a timely basis. A *significant deficiency* is a deficiency, or a combination of deficiencies, in internal control weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses or significant deficiencies may exist that were not identified.

Landmark PLC, Certified Public Accountants

To Paul Choate, Mayor, and Members of City Council City of El Dorado, Arkansas

Compliance and Other Matters

As part of obtaining reasonable assurance about whether the Utility's financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the financial statements. However, providing an opinion on compliance with those provisions was not an objective of our audit and, accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

Purpose of this Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the Utility's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the Utility's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

Little Rock, Arkansas January 23, 2025