Independent Auditor's Report and Financial Statements

Camden Water Utilities A Component Unit of the City of Camden, Arkansas

For the Year Ended December 31, 2023

Contents

Pa	ges
Independent Auditor's Report	1-2
Management's Discussion and Analysis	3-6
Basic Financial Statements	
Statement of Net Position	7-8
Statement of Revenues, Expenses and Changes in Net Position	9
Statement of Cash Flows)-11
Notes to Financial Statements	2-21
Required Supplementary Information	
Schedule of the Utility's Proportionate Share of the Net Pension Liability - Last Ten Years	.22
Schedule of the Utility's Contributions to Pension Plan – Last Ten Years	.23
Supplementary Information	
Combining Statement of Operations	24
Combining Statement of Operating Expenses	25
Internal Control and Compliance Section	
Independent Auditor's Report on Internal Control over Financial Reporting and on Compliance and other Matters Based on an Audit of Financial Statements	(ALAN 20)
Performed in Accordance with Government Auditing Standards	5-27
Schedule of Findings and Responses	28

Marc J. Emrich, CPA, CGMA Stacy D. Scroggins, CPA, CGMA W. Tyler Morgan, CPA



Members American Institute of Certified Public Accountants

Independent Auditor's Report

To the Board of Commissioners Camden Water Utilities Camden, Arkansas

Report on the Audit of the Financial Statements

Opinion

We have audited the financial statements of Camden Water Utilities, a component unit of the City of Camden, Arkansas, as of and for the year ended December 31, 2023, and the related notes to the financial statements, which collectively comprise the basic financial statements as listed in the table of contents.

In our opinion, the accompanying financial statements present fairly, in all material respects, the respective financial position of Camden Water Utilities as of December 31, 2023, and the changes in financial position and its cash flows for the year then ended in accordance with accounting principles generally accepted in the United States of America.

Basis for Opinion

We conducted our audit in accordance with auditing standards generally accepted in the United States of America (GAAS) and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of Camden Water Utilities and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Responsibilities of Management for the Financial Statements

Camden Water Utilities' management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about Camden Water Utilities' ability to continue as a going concern for one year after the date that the financial statements are issued.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of Camden Water Utilities' internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about Camden Water Utilities' ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis on pages 3-6 and the pension schedules on pages 22 and 23 be presented to supplement the basic financial statements. Such information is the responsibility of management and, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Supplementary Information

Our audit was conducted for the purpose of forming an opinion on the financial statements that collectively comprise Camden Water Utilities' basic financial statements. The combining statements of operations and operating expenses on pages 24 and 25 are presented for purposes of additional analysis and are not a required part of the basic financial statements.

The combining statements of operations and operating expenses are the responsibility of management and were derived from and relate directly to the underlying accounting and other records used to prepare the basic financial statements. Such information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the combining statements of operations and operating expenses are fairly stated, in all material respects, in relation to the basic financial statements as a whole.

Other Reporting Required by Government Auditing Standards

In accordance with *Government Auditing Standards*, we have also issued our report dated November 18, 2024 on our consideration of Camden Water Utilities' internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is solely to describe the scope of our testing of internal control over financial reporting and the results of that testing, and not to provide an opinion on the effectiveness of internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering Camden Water Utilities' internal control over financial reporting and compliance.

Other Matters

As disclosed in Note 1 to the financial statements, these financial statements present only the financial position, the changes in financial position and cash flows of Camden Water Utilities and are not intended to present, and do not present the financial position of the City of Camden, Arkansas.

. Sumes LLP

Emrich & Scroggins, Certified Public Accountants

El Dorado, Arkansas

November 18, 2024

Introduction

This management's discussion and analysis of the financial performance of Camden Water Utilities (the "Utility") provides an overview of the Utility's financial activities for the year ended December 31, 2023. It should be read in conjunction with the accompanying financial statements of Camden Water Utilities.

Financial Highlights

- Current assets decreased from \$4,077,362 in 2022 to \$4,041,448 in 2023, a decrease of \$35,914 (1%).
- Restricted assets decreased from \$2,473,939 in 2022 to \$1,554,395 in 2023, a decrease of \$919,544 (37%). This decrease was primarily due to use of the Series 2021 Water and Sewer Refunding and Improvement Revenue Bonds proceeds for capital expenditures during the year ended December 31, 2023.
- Capital assets increased \$615,284 (3%) from \$22,796,838 in 2022 to \$23,412,122 in 2023 due to capital improvements of \$2,206,028 exceeding depreciation expense of \$980,664.
- The Utility's long-term liabilities decreased \$575,211 (4%) from \$15,723,105 in 2022 to \$15,147,894 in 2023. The decrease was primarily due to bond retirements of \$674,550 net of the increase in net pension liability of \$102,210.
- The Utility's net pension liability increased \$102,210 (8%) from \$1,332,724 in 2022 to \$1,434,934 in 2023. Deferred outflows of resources and deferred inflows of resources related to the net pension liability increased (decreased) by \$6,884 and (\$10,215), respectively.
- The Utility reported operating income of \$131,712 in 2023, which represents a decrease of \$77,169 (37%) from the operating income of \$208,881 reported in 2022. The decrease in operating income resulted from an increase in operating revenue of \$391,965 offset by an increase in operating expenses of \$469,134.
- Non-operating revenues (expenses) of (\$184,062) included investment income of \$163,778 and interest expense of (\$347,840). This represents an improvement of \$167,735 over 2022 non-operating revenues (expenses). The improvement resulted from an increase in investment income of \$109,857, an increase in interest expense of (\$48,592) and a decrease in bond issuance costs of \$106,470.

Using this Annual Report

The Utility's financial statements consist of three statements – a statement of net position; a statement of revenues, expenses and changes in net position; and a statement of cash flows. These statements provide information about the activities of the Utility, including resources held by the Utility but restricted for specific purposes by creditors, regulators or enabling legislation. The Utility is accounted for as a business-type activity and presents its financial statements using the economic resources measurement focus and the accrual basis of accounting.

The Statement of Net Position and Statement of Revenues, Expenses and Changes in Net Position

One of the most important questions asked about any organization's finances is, "Did the organization as a whole end the year better or worse off as a result of the year's activities?" The Statement of Net Position and the Statement of Revenues, Expenses and Changes in Net Position report information about the Utility's resources and its activities in a way that helps answer this question. These statements include all restricted and unrestricted assets and all liabilities using the accrual basis of accounting. Using the accrual basis of accounting means that all of the current year's revenues and expenses are taken into account regardless of when cash is received or paid.

These two statements report the Utility's net position and changes in them. The Utility's total net position – the difference between assets and liabilities – are one measure of the Utility's financial health or financial position. Over time, increases or decreases in the Utility's net position are an indicator of whether its financial health is improving or declining.

The Statement of Cash Flows

The Statement of Cash Flows reports cash receipts, cash payments and net changes in cash and cash equivalents resulting from four defined types of activities. It provides answers to questions such as which activity provided cash, which activity used cash and what was the change in cash balances during the reporting period.

Net Position

The Utility's net position represents the difference between its assets and liabilities reported in the Statement of Net Position. Of the Utility's total net position, \$9,173,767 (72%) signifies the Utility's investment in capital assets (i.e., land, utility plant, buildings and improvements, machinery and equipment and construction in progress), less any outstanding debt used to acquire those assets. Although the Utility's investment in capital assets is reported net of related debt, it should be noted that the resources needed to repay any debt must be provided from other sources since the capital assets themselves cannot be liquidated to satisfy outstanding debt obligations.

Of the Utility's total net position, \$356,148 (3%) was restricted for debt service and \$782,539 (6%) was restricted for capital projects; these amounts are shown net of related liabilities. The remaining \$2471,177 (19%) of the Utility's net position was unrestricted and may be used to meet ongoing obligations to customers and creditors.

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Table 1: Assets, Liabilities and Net Position

	2023		2022	D	Difference	Percent Change
Assets	 		2022		merence	Change
Current assets	\$ 4,041,448	\$	4,077,362	\$	(35,914)	-0.9%
Restricted assets	1,554,395		2,473,939		(919,544)	-37.2%
Capital assets - net	 23,412,122		22,796,838		615,284	2.7%
Total Assets	29,007,965		29,348,139		(340,174)	-1.2%
Deferred Outflows of Resources	 426,677		419,793		6,884	n/a
Total Assets and Deferred Outflows	\$ 29,434,642	\$	29,767,932	\$	(333,290)	-1.1%
Liabilities						
Current liabilities	\$ 1,492,137	\$	1,187,651	\$	304,486	25.6%
Long-term liabilities	 15,147,894		15,723,105		(575,211)	-3.7%
Total Liabilities	 16,640,031		16,910,756	<u></u>	(270,725)	-1.6%
Deferred Inflows of Resources	 10,980		21,195		(10,215)	n/a
Net Position						
Net investment in capital assets	9,173,767		7,881,956		1,291,811	16.4%
Restricted for debt service	356,148		348,127		8,021	2.3%
Restricted for capital projects	782,539		1,649,440		(866,901)	-52.6%
Unrestricted	 2,471,177)	2,956,458		(485,281)	-16.4%
Total Net Position	 12,783,631	2	12,835,981	-	(52,350)	-0.4%
Total Liabilities, Deferred Inflows and Net Position	\$ 29,434,642	\$	29,767,932	\$	(333,290)	-1.1%

Operating Results and Changes in Net Position

The Utility's overall change in net position was (\$52,350) in 2023 compared to \$257,084 in 2022, as shown in Table 2, a decrease of (\$309,434).

Table 2: Operating Results and Changes in Net Position

	 2023	 2022	D	oifference	Percent Change
Operating Revenues Operating Expenses	\$ 5,026,255 4,894,543	\$ 4,634,290 4,425,409	7	391,965 469,134	8.5% 10.6%
Operating Income	131,712	208,881		(77,169)	-36.9%
Non-operating Revenues (Expenses)	(184,062)	(351,797)		167,735	-47.7%
Capital Contributions	 	 400,000		(400,000)	N/A
Change in Net Position	\$ (52,350)	\$ 257,084	\$	(309,434)	-120.4%

Operating Income

The first component of the overall change in net position is the Utility's operating income – generally, the difference between customer charges and other operating revenues and the expenses incurred to provide those services. As illustrated above, the Utility's operating income decreased \$77,169 (37%) from \$208,881 in 2022 to \$131,712 in 2023. Operating revenues increased \$391,965 (9%) from \$4,634,290 in 2022 to \$5,026,255 in 2023. The increase in operating revenues was primarily due to the water rate increase. Operating expenses increased \$469,134 (11%) from \$4,425,409 in 2022 to \$4,894,543 in 2023. The increase in operating expenses was primarily attributable to increases in maintenance, chemicals, utilities and personnel costs.

Non-operating Revenues and Expenses

Non-operating revenues and expenses, which consists primarily of investment income, interest expense and bond issuance costs improved \$167,735 from (\$351,797) in 2022 to (\$184,062) in 2023. Investment income increased \$109,857 (204%) from \$53,921 in 2022 to \$163,778 in 2023 due to improved interest rates. Interest expense increased \$48,592 (16%) to \$347,840 in 2023 as compared to \$299,248 in 2022; this increase resulted from new debt acquired during the year. The Utility incurred no bond issuance costs during 2023 but had \$106,470 in 2022 relating to the 2022 refunding revenue bonds.

Cash Flows

Changes in the Utility's cash flows are consistent with changes in operating income and non-operating revenues and expenses, discussed earlier.

Capital Asset and Debt Administration

Capital Assets

At December 31, 2023, the Utility had \$23,412,122 invested in capital assets, net of accumulated depreciation. In 2023, the Utility recorded capital additions of \$2,206,028, the most significant of which were related to water & sewer infrastructure. Depreciation expense totaled \$980,664 in 2023.

Long-term Liabilities

At December 31, 2023, the Utility had \$14,238,483 in bonds outstanding, including related bond premiums and discounts, and was in substantial compliance with its bond covenants.

Other Economic Factors

Due to the need to improve water and sewer facilities, the Utility approved increases in water and sewer rates beginning August 2023 and increasing annually for five years.

Contacting Camden Water Utilities' Financial Management

This financial report is designed to provide our suppliers, taxpayers, customers and creditors with a general overview of the Utility's finances and to show the Utility's accountability for the money it receives. Questions about this report and requests for additional financial information should be directed to the Camden Water Utilities by telephoning (870) 836-7331.

Camden Water Utilities A Component Unit of the City of Camden, Arkansas Statement of Net Position December 31, 2023

ASSETS AND DEFERRED OUTFLOWS OF RESOURCES

Current Assets		
Cash and cash equivalents	\$ 7	11,198
Cash and cash equivalents - certificates of deposit		79,411
Receivables		07,368
Inventories		43,471
Total Current Assets	4,0	41,448
Restricted Assets		
Cash and cash equivalents	1,5	54,395
Capital Assets		
Non-depreciable	2	21,279
Depreciable, net of accumulated depreciation		90,843
Total Capital Assets	23,4	12,122
Total Assets	29,0	07,965
Deferred Outflows of Resources		
Pension related deferred outflows	4	26,677
TOTAL ASSETS AND DEFERRED OUTFLOWS OF RESOURCES	\$ 29,4	34,642

Camden Water Utilities A Component Unit of the City of Camden, Arkansas Statement of Net Position (Continued) December 31, 2023

LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION

Current Liabilities		
Accounts payable	\$	64,037
Due to other funds		81,669
Customer deposits		326,054
Accrued interest payable		1,425
Short-term note payable		285,600
Current maturities of long-term debt		317,644
Payable from restricted assets:		1.000000000000
Accrued interest payable		33,199
Current maturities of long-term debt		382,509
Total Current Liabilities	<u>.</u>	1,492,137
Long-term Liabilities		
Long-term debt, net of current portion		13,639,414
Deposit - Harmony Grove Water Association		73,546
Net pension liability		1,434,934
Total Long-term Liabilities		15,147,894
Total Liabilities	<u>10</u>	16,640,031
Deferred Inflows of Resources		
Pension related deferred inflows		10,980
Net Position		
Net investment in capital assets		9,173,767
Restricted - expendable for debt service		356,148
Restricted - expendable for capital projects		782,539
Unrestricted	- <u></u>	2,471,177
Total Net Position		12,783,631
TOTAL LIABILITIES, DEFERRED INFLOWS OF RESOURCES		
AND NET POSITION	\$	29,434,642

Camden Water Utilities A Component Unit of the City of Camden, Arkansas Statement of Revenues, Expenses and Changes in Net Position For the Year Ended December 31, 2023

Operating Revenues	
Water sales	\$ 2,922,337
Sewer sales	1,931,113
Other income	83,405
Forfeits, penalties and other charges	89,400
Total Operating Revenues	5,026,255
Operating Expenses	
Water operations	2,366,563
Sewer operations	1,547,316
Depreciation	980,664
Total Operating Expenses	4,894,543
Operating Income	131,712
Non-operating Revenues (Expenses)	
Investment income	163,778
Interest expense	(347,840)
Total Non-operating Revenues (Expenses)	(184,062)
Change in Net Position	(52,350)
Net Position - Beginning	12,835,981
Net Position - Ending	\$ 12,783,631

Camden Water Utilities A Component Unit of the City of Camden, Arkansas Statement of Cash Flows For the Year Ended December 31, 2023

Operating Activities		
Receipts from customers	\$	4,898,609
Cash paid for supplies and operating costs		(1,721,378)
Cash paid for employee and related costs		(2,116,837)
Net cash provided by (used in) operating activities		1,060,394
Capital and Related Financing Activities		
Purchases of property, plant and equipment		(1,595,948)
Proceeds from issuance of debt		295,150
Interest paid on bonds, net of capitalized interest		(348,612)
Retirement of long-term debt	÷	(684,101)
Net cash provided by (used in) capital and related financing activities		(2,333,511)
Investing Activities		
Income on certificates of deposit	×	163,778
Net cash provided by (used in) investing activities		163,778
Net Increase (Decrease) in Cash and Cash Equivalents		(1,109,339)
Cash and Cash Equivalents at Beginning of Year		5,754,343
Cash and Cash Equivalents at End of Year	\$	4,645,004
Presented on Statement of Net Position as follows: Current assets		
Cash and equivalents	\$	711,198
Certificates of deposit	φ	2,379,411
Restricted assets - cash and equivalents		1,554,395
resurrera assets - easit and equitatents		1,004,070
	\$	4,645,004
	-	

Camden Water Utilities A Component Unit of the City of Camden, Arkansas Statement of Cash Flows (Continued) For the Year Ended December 31, 2023

Reconciliation of Operating Income to Net Cash Provided by Operating Activities

Operating income	\$	131,712
Adjustments to reconcile operating income to net cash provided		
by operating activities:		
Depreciation		980,664
Amortization of bond discount and premium, net		(1,976)
Bad debt write-offs		23,412
Changes in pension related accounts:		
Net pension liability		102,210
Deferred outflows		(6,884)
Deferred inflows		(10, 215)
Decrease (increase) in current assets:		
Accounts receivable		(165,468)
Inventories		(11,827)
Increase (decrease) in current liabilities:		
Accounts payable		(32,555)
Due to other funds		23,105
Customer deposits		12,317
Accrued expenses	a <u></u> -	15,899
Total adjustments		928,682
Net cash provided by (used in) operating activities	\$	1,060,394

NOTE 1 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Nature of Operations and Reporting Entity

The Camden Water Utilities (the "Utility") is a component unit of the City of Camden, Arkansas. The governing board of the Utility is a Board of Commissioners, comprised of 5 members. The Utility provides water and sewer services to customers in the City of Camden and surrounding areas.

Basis of Accounting and Presentation

The Utility is accounted for as an enterprise fund and uses the accrual basis of accounting. The Utility's financial statements have been prepared in conformity with accounting principles generally accepted in the United States of America applicable to governmental enterprise units. The Governmental Accounting Standards Board (GASB) is the accepted standard-setting body for establishing governmental accounting and financial reporting principles.

Enterprise funds are used to account for operations (a) that are financed and operated in a manner similar to private business enterprises – where the intent of the governing body is that the costs (expenses including depreciation) of providing goods or services to the general public on a continuing basis be financed or recovered primarily through user charges; or (b) where the governing body has decided that periodic determination of revenues earned, expenses incurred, and/or net income is appropriate for capital maintenance, public policy, management control, accountability or other purposes. Revenues are recorded when earned and expenses are recorded at the time liabilities are incurred, regardless of the timing of the related cash flows.

Enterprise funds distinguish operating revenues and expenses from non-operating items. Operating revenues and expenses generally result from providing services and producing and delivering goods in connection with the enterprise fund's ongoing operations. The principal operating revenues of the Utility are charges to customers for water and sewer sales and services. Operating expenses for the Utility include the cost of pumping, treating and delivering water and sewer discharge, administrative services, and depreciation. All revenues and expenses not meeting this definition are reported as non-operating revenues and expenses.

When both restricted and unrestricted resources are available, the Utility's policy is to use restricted resources first, as required, and then unrestricted resources as they are needed.

Use of Estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the amounts reported in the financial statements and accompanying notes. Actual results could differ from those estimates.

Cash and Cash Equivalents

For purposes of the presentation of cash flows, cash and cash equivalents include all restricted and unrestricted cash on hand, demand deposit accounts, money market deposits accounts and certificates of deposit.

Deposits and Investments

Cash includes amounts in demand and time deposit accounts. The Utility classifies all certificates of deposit and money market accounts insured by direct obligations of the United States government as cash and cash equivalents on its statement of net position. Certificates of deposit are reported at cost, which approximates fair value. The Utility occasionally invests in U.S. Government Obligations as permitted by state law.

Receivables

Accounts receivable include balances due from customers for services or water provided. Customer deposits may be required when credit is extended to customers. Payments are considered delinquent if not received on or before the date due, and a 10% late charge is assessed. The Utility uses the direct write-off method of recording bad debts; accordingly, an allowance for doubtful accounts is not included in the financial statements. Management believes that there is no material difference between the direct write-off method used and the allowance method.

Inventories

Inventory consists of material and supplies used in the operation, maintenance or improvements to capital assets. Amounts in inventory are valued at cost, which approximates market values.

NOTE 1 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

Capital Assets

It is generally the Utility's policy that assets to be used in operations with an initial value or cost greater than or equal to \$1,000 and an estimated useful life of greater than 1 year are reported as capital assets. Capital assets are recorded at historical cost, including all direct salaries, material and supplies related to construction and improvements completed by Utility personnel. Interest costs related to acquiring or constructing capital assets are also capitalized as part of the related asset. Contributed assets are recorded at the estimated fair value on the date of contribution.

Costs related to major additions and betterments of capital assets are capitalized, while costs of repairs and maintenance that do not add value or extend the useful life of the related asset are expended as incurred.

Depreciation is provided using the straight-line method over the following estimated useful lives:

Plant and infrastructure	5 - 50 years
Equipment	5 - 10 years
Transportation	5 years

Management evaluates events or changes in circumstances affecting capital assets to determine whether impairment has occurred. Such events or changes may include physical damage, obsolescence, changes in or new laws or regulations, construction stoppage or environmental factors. If it is determined that an asset is impaired and that impairment is other than temporary, impairment losses are recorded. There were no impairment losses recorded for the year ended December 31, 2023.

Deferred Outflows/Inflows of Resources

Deferred outflows and inflows of resources are financial statement elements distinct from assets and liabilities and represent a consumption or production of net position that applies to future periods and so will not be recognized as an outflow or inflow of resources until then.

Compensated Absences

The Utility policies permit full-time employees to accumulate vacation benefits that may be realized as paid time off or, in limited circumstances, as a cash payment. Expense and the related liability are recognized as vacation benefits as earned. Sick leave benefits are recognized only when the time off occurs.

Long-term Obligations

Long-term obligations are reported net of any applicable premiums or discounts. Premiums and discounts are deferred and amortized over the life of the bonds using the effective interest method. Debt issuance costs, including underwriter fees, are reported as period costs when incurred.

Net Position

The Utility's net position is classified in three components. *Net investment in capital assets* consists of capital assets net of accumulated depreciation and reduced by the outstanding balances of borrowings used to finance the purchase or construction of those assets. *Restricted net position* presents assets which are restricted either for debt service or capital projects, net of related payables. Net position restricted for debt service is related to assets which are restricted for use pursuant to bond agreements. Net position restricted for capital projects is related to bond proceeds, capital contributions, and contributions receivable which are restricted to certain capital projects. *Unrestricted net position* is the remaining assets less the remaining liabilities that do not meet the definition of net position invested in capital assets, net of related debt; or net position restricted for debt service or capital projects.

Revenue Recognition

The Utility recognizes revenue as water and sewer services are provided to customers, which happens over time as the service is delivered and the performance obligation is satisfied. Revenues recognized in an accounting period include amounts billed to customers on a cycle basis and unbilled amounts based on estimated usage from the last billing to the end of the accounting period. Unbilled amounts are calculated by deriving estimates based on average daily usage of the billing cycle immediately following the accounting period. Unbilled amounts are included in accounts receivable and operating revenues in the financial statements.

NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

Generally, payment is due within 30 days once a bill is issued to a customer. Sales tax and other taxes that are collected on behalf of government authorities, concurrent with revenue-producing activities, are primarily excluded from revenue.

Allocation of Administrative Expenses and Transfers

Substantially all indirect administrative expenses not directly attributable to water or sewer are allocated based on water and sewer revenues.

Income Taxes

As a municipal owned utility, the Utility is exempt from federal and state income taxes.

Retirement Benefits

The Utility participates in the Arkansas Public Employees Retirement System ("APERS"), a cost-sharing multipleemployer defined benefit plan, which provides retirement benefits to the Utility's employees. Pension items are allocated to the Utility based on contributions paid to APERS. For purposes of measuring the net pension liability, deferred outflows of resources and deferred inflows of resources related to pensions, and pension expense, information about the fiduciary net position of APERS and additions to/deductions from APERS' fiduciary net position have been determined on the same basis as they are reported by APERS. For this purpose, benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with the benefit terms.

Subsequent Events

Management has evaluated subsequent events through November 18, 2024, the date the financial statements were available to be issued.

NOTE 2 – DEPOSITS, INVESTMENTS AND INVESTMENT INCOME

At December 31, 2023, the Utility's deposits consisted of demand accounts and time deposit accounts, and the Utility also holds investments of \$2,379,411 in certificates of deposit and \$544,036 in open-ended money market accounts. The open-ended money market accounts are invested in Federated Treasury Obligation Funds, which are publicly traded money market mutual funds comprised of short-term United States (U.S.) Treasury Securities. These balances are classified as cash and cash equivalents in the Utility's Statement of Net Position due to their highly liquid nature.

Custodial Credit Risk

State of Arkansas (the State) statutes require the Utility to maintain cash balances on deposit with financial institutions located within the State. There is risk that, in the event of a bank failure, these deposits may not be returned to the Utility. To mitigate this risk, it is generally the Utility's policy to obtain collateral for all deposit balances in excess of Federal Deposit Insurance Corporation (FDIC) insurance and that such collateral be held in the Utility's name by an agent of the Utility. At December 31, 2023, the Utility's cash balances were fully insured.

Credit Risk

Credit risk is the risk that an issuer or other counterparty to an investment will not fulfill its obligations. Investing is performed in accordance with the investment policies complying with state statutes. Funds may be invested in: (1) direct obligations of and other obligations guaranteed as to principal by the U.S. Treasury and U.S. agencies and instrumentalities, (2) certificates of deposit at financial institutions when secured by acceptable collateral, (3) time deposit accounts at financial institutions, to the extent fully insured, (4) any bond, note or other indebtedness insured by U.S. government or those agencies insured and guaranteed by the federal government and (5) in equity securities, to a limited extent.

NOTE 3 - CAPITAL ASSETS

Capital asset activity for the year ended December 31, 2023 was as follows:

		Beginning Balance	<u> </u>		Re	etirements	Ending Balance
Capital assets, not being							
depreciated							
Water Utility							
Land and land rights	\$	32,125	\$	-	\$	-	\$ 32,125
Construction in progress		84,628		1 8		-	84,628
Sewer Utility							
Land and land rights		15,039		3437		5 2 0	15,039
Construction in progress		699,567		-		(610,080)	89,487
Total Capital Assets, Not Being							
Depreciated		831,359				(610,080)	 221,279
Capital Assets, Being Depreciated							
Water Utility							
Plant and infrastructure		28,374,156		188,512		-	28,562,668
Equipment		454,146		29,387		-	483,533
Transportation		360,822		-			360,822
Sewer Utility		53					3
Plant and infrastructure		22,258,530		1,644,479		-	23,903,009
Equipment		1,403,054		343,650		-	1,746,704
Transportation		106,386		-			106,386
Total Capital Assets, Being							
Depreciated		52,957,094		2,206,028			 55,163,122
Total Capital Assets		53,788,453		2,206,028		(610,080)	55,384,401
Total Accumulated Depreciation	·	30,991,615		980,664	<u>. </u>		 31,972,279
Capital Assets, Net	\$	22,796,838	\$	1,225,364	\$	(610,080)	\$ 23,412,122

NOTE 4 - SHORT-TERM NOTE PAYABLE

On July 28, 2023, the Utility obtained a short-term note payable totaling \$295,150 to purchase a Vac-Con truck. The note payable, which matures on February 21, 2024, has an interest rate of 5.25% and is secured by one of the Utility's CDs.

NOTE 5 – LONG-TERM DEBT

Long-term debt payable at December 31, 2023 was comprised of the following:

USDA 3% Water and Sewer Revenue Bond

The \$700,000 3% Water and Sewer Revenue Bond (the USDA Bond) was issued in 2011 for the purpose of financing the construction of extensions, betterments and improvements to the Utility's water and sewer system. The USDA Bond is a special obligation of the Utility, payable from revenues of the water and sewer system. Annual interest rate is 3.00%. Interest and principal payments are due monthly with the final payment scheduled in 2051.

Water and Sewer Refunding Revenue Bonds, Series 2020

The \$1,990,000 Water and Sewer Refunding Revenue Bonds, Series 2020 (the Series 2020 Bonds) were issued for the purpose of refunding the Utility's Water and Sewer Revenue Bonds, Series 2010 and the Water and Sewer Refunding Revenue Bonds, Series 2012 as well as to fund a debt service reserve and to pay expenses of issuing the

NOTE 5 – LONG-TERM DEBT (Continued)

Bonds. The Series 2020 Bonds are special obligations of the Utility, payable from revenues of the water and sewer system. Annual interest rates range from 2.00% to 2.25%. Principal payments are due annually on December 1 with the final payment scheduled in 2040. Interest payments are due semiannually on June 1 and December 1.

Water and Sewer Refunding and Improvement Revenue Bonds, Series 2021

The \$8,690,000 Water and Sewer Refunding and Improvement Revenue Bonds, Series 2021 (the Series 2021 Bonds) were issued for the purpose of refunding the Utility's Series 2015 Bonds, finance betterments and improvements to the Utility's water and sewer system and pay expenses for issuing the bonds. The Series 2021 Bonds are special obligations of the Utility, payable from revenues of the water and sewer system. Annual interest rates range from 1.50% to 2.50%. Principal payments are due annually on December 1 with the final payment scheduled in 2040. Interest payments are due semiannually on June 1 and December 1.

Water and Sewer Refunding Revenue Bonds, Series 2022

The \$4,385,000 Water and Sewer Refunding Revenue Bonds, Series 2022 (the Series 2022 Bonds) were issued for the purpose of refunding the Utility's Series 2016 Bonds. The Series 2022 Bonds are special obligations of the Utility, payable from revenues of the water and sewer system. Annual interest rates range from 2.00% to 2.50%. Principal payments are due annually on October 1 with the final payment scheduled in 2033. Interest payments are due semiannually on April 1 and October 1. The advanced refunding reduced total debt service payments over the next 12 years by approximately \$140,000. This results in an economic gain (difference between the present values of the debt service payments on the old and new debt) of approximately \$124,000.

Compensated Absences

Compensated absences consist of vacation and other leave to the extent that payments are attributable to services already rendered and are not contingent on a specific event that is outside the control of the Utility and the employee. The liability has been calculated using pay rates in effect at December 31, 2023. The Utility estimates the current portion of the compensated absences liability to be 10% of the total.

	_	Beginning Balance	A	ditions	Re	etirements		Ending Balance	Current Portion
Revenue bonds, 2011	\$	538,033	\$	7 <u>1</u> 27	\$	(14,550)	\$	523,483	\$ 15,032
Revenue bonds, 2020		1,725,000		121		(140,000)	233	1,585,000	145,000
Revenue bonds, 2021		8,425,000		120		(175,000)		8,250,000	180,000
Revenue bonds, 2022		4,225,000		-		(345,000)		3,880,000	350,000
Sub-total Revenue Bonds	0	14,913,033		-		(674,550)	_	14,238,483	 690,032
Accrued Compensated Absences	5	87,713		13,499		-		101,212	 10,121
Total Bonds Payable	\$	15,000,746	\$	13,499	\$	(674,550)		14,339,695	\$ 700,153
	Un	amortized pre	miums	on bonds				24,458	
	Un	amortized disc	counts	on bonds			-	(24,586)	
							\$	14,339,567	
Presented on the statement of ne	et po	sition under t	he fol	lowing cap	tions	:			
		rrent maturit					\$	317,644	
		payable from		100				382,509	
		ng-term debt				n		13,639,414	
							\$	14,339,567	

Changes in long-term debt for the year ended December 31, 2023 are as follows:

NOTE 5 - LONG-TERM DEBT (Continued)

Year Ending	Ending Bonds Payable						
 December 31,		Principal		Interest	Total to be Paid		
2024	\$	690,032	\$	322,260	\$	1,012,292	
2025		705,489		308,303		1,013,792	
2026		715,961		294,031		1,009,992	
2027		731,446		279,546		1,010,992	
2028		746,946		265,696		1,012,642	
2029-2033		3,977,784		1,088,207		5,065,991	
2034-2038		4,512,779		605,587		5,118,366	
2039-2043		2,040,198		99,062		2,139,260	
2044-2047		117,848		7,391		125,239	
	\$	14,238,483	\$	3,270,083	\$	17,508,566	

The sinking fund requirements as of December 31, 2023 were as follows:

The terms of the bond agreements impose certain restrictive covenants on the Utility. Generally, the Utility is required to establish and maintain rates to provide net revenues, as defined, in each fiscal year at least equal to 125% of the maximum annual principal and interest requirements on all outstanding bonds to which the Utility's water and sewer revenues are pledged.

Pledged Revenues

The following is a summary of pledged revenues of the Utility for the year ended December 31, 2023:

Debt	Revenue Pledged	Total Pledged Revenue	Current Portion of Remaining Debt Service Requirement	Percentage Portion of Pledged Revenue Stream	Long-term Portion of Remaining Debt Service Requirement	Period Revenue will not be Available for Other
Revenue						
bonds, Series	Net revenues of the Water					
2011	and Wastewater System	\$ 1,276,154	\$ 30,492	2.4%	\$ 704,586	Until 2047
Revenue						
bonds, Series	Net revenues of the Water					
2020	and Wastewater System	1,276,154	176,488	13.8%	1,622,050	Until 2040
Revenue						
bonds, Series	Net revenues of the Water					
2021	and Wastewater System	1,276,154	370,006	29.0%	10,220,538	Until 2040
Revenue						
bonds, Series	Net revenues of the Water					
2022	and Wastewater System	1,276,154	435,306	34.1%	3,949,100	Until 2033

NOTE 6 - RESTRICTED NET POSITION

At December 31, 2023, the Utility had restricted net assets of \$1,138,687. Of this amount, \$356,148 was restricted for debt service and \$782,539 was restricted for capital projects.

NOTE 7 – RISK MANAGEMENT

The Utility is exposed to various risks of loss from: torts; theft of, damage to and destruction of assets; business interruption; errors and omissions; employee injuries and illnesses; natural disasters; and employee health, life and accident benefits. Commercial insurance and state pool coverage is purchased for claims arising from such matters other than business interruption.

Settled claims have not exceeded coverage in any of the three preceding years and there has been no significant reduction in coverage in fiscal year 2023.

NOTE 8 - PENSION PLAN

Plan description: All eligible Utility employees participate in the Arkansas Public Employees' Retirement Plan (the "Plan"), a multi-employer, cost sharing, defined benefit plan, qualified under Section 401(a) of the Internal Revenue Code, with defined contribution options. The administration and control of the plan is vested in the Board of Trustees of Arkansas Public Employees' Retirement System ("APERS"). The Plan was established by the authority of the Arkansas General Assembly with the passage of Act 177 of 1957; detailed information on the Plan can be found in Title 24 of Arkansas Code Annotated. The Plan issues a publicly available financial report that includes financial statements and supplementary information for the Plan which is available on the APERS website, www.apers.org. The report may also be obtained by writing to APERS, 124 West Capitol, Suite 400, Little Rock, Arkansas 72201-1015.

Benefits provided: The Plan provides retirement, disability, and death benefits to plan members. Retirement benefits may be extended to beneficiaries of plan members under certain circumstances. Current retirement law provides for a three percent (3%) COLA to all APERS retirees who have been retired or participated in the Deferred Retirement Option Plan (DROP) for at least twelve months on July 1 of each year. Benefit provisions are established by state law and may be amended only by state legislature.

Contributions: Contributions are set forth in Arkansas statute and the Plan was established as contributory. Act 793 of 1977 allowed existing and previous members to become noncontributory members. Anyone joining after January 1, 1978 was automatically enrolled as a noncontributory member. Act 2084 of 2005 established a new contributory requirement for all covered employees first hired on or after July 1, 2005. Employees hired prior to this date have the option to become a contributory member at any time. The Utility is required to contribute a percent of covered salary at an actuarially determined rate. Required employer contributions made during the period July 1, 2022 through June 30, 2023 totaled \$167,195. The employer contribution rate applicable was 15.32% of covered payroll.

Pension Liabilities, Pension Expense, and Deferred Inflows of Resources Related to Pensions: At December 31, 2023, the Utility reported a liability of \$1,434,934 for its proportionate share of the net pension liability. The net pension liability was measured as of June 30, 2023, and the total pension liability used to calculate the net pension liability was based on a projection of the Utility's long-term share of contributions to the pension plan relative to the projected contributions of all participating employers, actuarially determined. At June 30, 2023, the Utility's proportion was 0.05%.

For the year ended December 31, 2023, the Utility recognized actuarially determined pension expense of \$258,554. At December 31, 2023, the Utility reported deferred inflows and outflows of resources related to pensions from the following sources:

NOTE 8 – PENSION PLAN (Continued)

	Ou	eferred tflows of esources	Deferred Inflows of Resources		
Changes of assumptions	\$	67,460	\$	-	
Changes in proportion and differences between employer contributions and share of contributions		12,500		(3,097)	
Differences between expected and actual experience		80,999		(7,883)	
Net difference between projected and actual investment earnings on pension plan investments		178,598		-	
Contributions subsequent to the measurement date		87,120		-	
Total	\$	426,677	\$	(10,980)	

\$87,120 reported as deferred outflows of resources related to pensions resulting from Utility contributions subsequent to the measurement date will be recognized as a reduction of the net pension liability in the year ending December 31, 2024.

Other amounts reported as deferred inflows and outflows of resources related to pensions will be recognized in pension expense as follows:

Year ended June 30:		Deferre Outflow/In Amount				
2024		\$ 84,2	.74			
2025		39,6	14			
2026		216,7	42			
2027		(12,0	53)			
		\$ 328,5	77			

Actuarial assumptions: The total pension liability in the June 30, 2023 actuarial valuation was determined using the following actuarial assumptions, applied to all periods included in the measurement:

Actuarial cost method	Entry Age Normal
Discount rate	7%
Inflation rate	3.25% wage inflation; 2.50% price inflation
Salary increases	3.25% to 9.85%, including inflation
Investment rate of return, net	7%

The mortality tables used to measure retired life mortality were the RP-2006 Healthy Annuitant benefit weighted generational mortality tables for males and females. The disability post-retirement mortality tables used were the RP-2006 Disabled Retiree benefit weighted generational mortality tables for males and females. The death-in-service mortality tables used were the RP-2006 Employee benefit weighted generational mortality tables for males and females. The death-in-service mortality rates are multiplied by 135% for males and 125% for females and are adjusted for fully generational mortality improvements using Scale MP-2017. This assumption was first used for the June 30, 2018 valuation.

NOTE 8 – PENSION PLAN (Continued)

Investment Rate of Return: The investment rate of return on Plan investments was determined using a building-block method in which best-estimate ranges of expected future real rates of return (expected returns, net of pension plan investment expense, and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of returns by weighing the expected future real rates of return by the current asset allocation percentage and by adding expected price inflation. Best estimates of arithmetic real rates of return for the 10-year period 2020-2029 were based upon capital market assumptions provided by the Plan's investment consultant. For each major asset class included in the Plan's target asset allocation as of December 31, 2023, these best estimates are summarized in the following table:

Asset Class	Target Allocation	Long-Term Expected Real Rate of Return
Broad Domestic Equity	37%	6.19%
International Equity	24%	6.77%
Real Assets	16%	3.34%
Absolute Return	5%	3.36%
Domestic Fixed	18%	1.79%
	100%	

Discount rate: A single discount rate of 7% was used to measure the total pension liability. This single discount rate was based on the expected rate of return on pension plan investments of 7%. The projection of cash flows used to determine this single discount rate assumed that plan member contributions will be made at the current contribution rate and that employer contributions will be made at rates equal to the difference between actuarially determined contribution rates and the member rate. Based on these assumptions, the pension plan's fiduciary net position was projected to be available to make all projected future benefit payments of current plan members. Therefore, the long-term expected rate of return on pension plan investments was applied to all periods of projected benefit payments to determine the total pension liability.

Sensitivity of the Utility's proportionate share of the net pension liability to changes in the discount rate: The following presents the Utility's proportionate share of the net pension liability calculated using the discount rate of 7%, as well as what the Utility's proportionate share of the net pension liability would be if it were calculated using a discount rate of one percentage point lower (6%) or one percentage point higher (8%) than the current rate:

				Current		
	19	% Decrease (6%)	Di	scount Rate (7%)	1% Increase (8%)	
Utility's proportionate share of the net pension liability	\$	2,287,155	\$	1,434,934	\$	732,784

Pension plan fiduciary net position: Detailed information about the pension plan's fiduciary net position is available in the separately issued APERS financial report. Additional financial and actuarial information is available in APERS' annual financial report for the year ended June 30, 2023. This information and the actuarial valuation report are available on the APERS website, www.apers.org. The reports may also be obtained by writing to APERS, 124 West Capitol, Suite 400, Little Rock, Arkansas 72201 or by calling 1-501-682-7800.

NOTE 9 - COMMITMENTS

At December 31, 2023, the Utility had a construction contract commitment in place on the following project:

Project Description	Project horization	through 31/23	emaining mmitment
Water Tank Improvements	\$ 446,777	\$ -	\$ 446,777

NOTE 10 - RELATED PARTY TRANSACTIONS

A member of the board of commissioners is an officer of a local financial institution where the Utility maintains substantial cash and cash equivalents as well as debt balances. At December 31, 2023, the Utility had operating cash balances of \$685,904 and certificates of deposit totaling \$2,185,969 as well as a short-term note payable of \$285,600 at the financial institution. During the year ended December 31, 2023, the Utility borrowed \$295,150 and made principal payments of \$9,550 to the financial institution. The financial institution also serves as trustee for the Utility's Water and Sewer Refunding and Improvement Revenue Bonds, Series 2021.

Required Supplementary Information

Camden Water Utilities A Component Unit of the City of Camden, Arkansas Schedule of the Utility's Proportionate Share of the Net Pension Liability – Last Ten Years* December 31, 2023

and a second second		2023		2022		2021		2020		2019
Utility's proportion of the net pension liability	0.0)492396%	0.0	0494264%	0.	0487535%	0.0	0478433%	0.	.0486890%
Utility's proportionate share of the net pension liability	\$ 1	,434,934	\$	1,332,724	\$	374,833	\$	1,370,032	\$	1,174,637
Utility's covered-employee payroll	\$ 1	,132,135	\$	1,039,770	\$	1,024,553	\$	924,344	\$	926,300
Utility's proportionate share of the net pension liability as a percentage of its covered-employee payroll		126.75%		128.17%		36.59%		148.22%		126.81%
Plan fiduciary net position as a percentage of the total pension liability		77.94%		78.31%		93.57%		75.38%		78.55%
Utility's proportion of the net pension		2018		2017	<u> </u>	2016		2015		
liability	0.0)437446%	0.	0452071%	0.	0420706%	0.	0403550%		
Utility's proportionate share of the net pension liability	\$	964,978	\$	1,168,215	\$	1,007,838	\$	743,231		
Utility's covered-employee payroll	\$	878,755	\$	822,967	\$	801,776	\$	733,697		
Utility's proportionate share of the net pension liability as a percentage of its covered-employee payroll		109.81%		141.95%		125.70%		101.30%		
Plan fiduciary net position as a percentage of the total pension liability	-	79.59%		75.65%		75.50%		80.39%		

* Information for years prior to 2015 is not available.

Camden Water Utilities A Component Unit of the City of Camden, Arkansas Schedule of the Utility's Contributions to Pension Plan – Last Ten Years December 31, 2023

	 2023	 2022	 2021	 2020	 2019
Statutorily required contribution	\$ 167,195	\$ 158,279	\$ 149,148	\$ 143,417	\$ 141,909
Contributions in relation to the statutorily required contribution	 167,195	 158,279	 149,148	 143,417	 141,909
Contribution deficiency (excess)	\$ 	\$ 5 <u>2</u> 1	\$ 	\$ 	\$ <u> </u>
Utility's covered-employee payroll	\$ 1,132,135	\$ 1,039,770	\$ 1,024,553	\$ 924,344	\$ 926,300
Contributions as a percentage of covered-employee payroll	14.77%	15.22%	14.56%	15.52%	15.32%
	 2018	 2017	 2016	 2015	 2014
Statutorily required contribution	\$ 132,131	\$ 120,368	\$ 116,258	\$ 107,333	\$ 104,907
Contributions in relation to the statutorily required contribution	 132,131	 120,368	 116,258	 107,333	 104,907
Contribution deficiency (excess)	\$ 	\$ -	\$	\$ -	\$
Utility's covered-employee payroll	\$ 878,755	\$ 822,967	\$ 801,776	\$ 733,697	\$ 707,859
Contributions as a percentage of covered-employee payroll	15.04%	14.63%	14.50%	14.63%	14.82%

Supplementary Information

Camden Water Utilities A Component Unit of the City of Camden, Arkansas Combining Statement of Operations For the Year Ended December 31, 2023

		Water		Sewer	Total		
Operating Revenues							
Water and sewer sales	\$	2,922,337	\$	1,931,113	\$	4,853,450	
Other income		37,187		46,218		83,405	
Forfeits, penalties and other charges		45,574		43,826		89,400	
Total Operating Revenues	-	3,005,098		2,021,157		5,026,255	
Operating Expenses							
Operating exenses		2,366,563		1,547,316		3,913,879	
Depreciation		622,313		358,351	-	980,664	
Total Operating Expenses	2	2,988,876		1,905,667	8	4,894,543	
Operating Income		16,222		115,490		131,712	
Non-operating Revenues (Expenses)							
Investment income		163,659		119		163,778	
Interest expense		(183,038)		(164,802)		(347,840)	
Total Non-operating Revenues							
(Expenses)		(19,379)	-	(164,683)	-	(184,062)	
Change in Net Position	\$	(3,157)	\$	(49,193)	\$	(52,350)	

Camden Water Utilities A Component Unit of the City of Camden, Arkansas Combining Statement of Operating Expenses For the Year Ended December 31, 2023

		Water		Sewer	Total		
Operating Expenses							
Salaries	\$	667,764	\$	518,893	\$	1,186,657	
Less capitalized amount		(2,013)		-		(2,013)	
Salaries, net	25	665,751		518,893		1,184,644	
Payroll taxes		50,007		39,031		89,038	
Medical insurance		169,496		118,256		287,752	
Retirement		143,688		114,866		258,554	
Utilities - electric		149,197		203,023		352,220	
Utilities - gas		4,264		2,560		6,824	
Operations		76,549		12,366		88,915	
Laboratory		30,145		14,092		44,237	
Maintenance		635,202		331,123		966,325	
Chemicals		284,326		36,910		321,236	
Sludge removal		-		18,961		18,961	
Other expense		15,140		16,800		31,940	
Total Operating Expenses	-	2,223,765		1,426,881	-	3,650,646	
General and Administrative							
Franchise tax		84,544		43,805		128,349	
Insurance		34,547		16,763		51,310	
Bad debts		9,493		13,918		23,411	
Professional fees		13,788		13,788		27,576	
Legal and engineering		426		163		589	
Airport sewer system		-		31,998		31,998	
Total General and Administrative		142,798	8	120,435	25	263,233	
Total Operating Expenses	\$	2,366,563	\$	1,547,316	\$	3,913,879	

Marc J. Emrich, CPA, CGMA Stacy D. Scroggins, CPA, CGMA W. Tyler Morgan, CPA



INDEPENDENT AUDITOR'S REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING AND ON COMPLIANCE AND OTHER MATTERS BASED ON AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN ACCORDANCE WITH GOVERNMENT AUDITING STANDARDS

To the Board of Commissioners Camden Water Utilities Camden, Arkansas

We have audited, in accordance with the auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States, the financial statements of Camden Water Utilities, as of and for the year ended December 31, 2023, and the related notes to the financial statements, which collectively comprise Camden Water Utilities' basic financial statements, and have issued our report thereon dated November 18, 2024.

Internal Control over Financial Reporting

In planning and performing our audit of the financial statements, we considered Camden Water Utilities' internal control over financial reporting (internal control) to determine the audit procedures that are appropriate in the circumstances for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of Camden Water Utilities' internal control. Accordingly, we do not express an opinion on the effectiveness of Camden Water Utilities' internal control.

A *deficiency in internal control* exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent or detect and correct misstatements on a timely basis. A *material weakness* is a deficiency, or combination of deficiencies, in internal control such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented or detected and corrected on a timely basis. A *significant deficiency* is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies and therefore, material weaknesses or significant deficiencies may exist that were not identified. We identified a deficiency in internal control, described in the accompanying schedule of findings and responses, described as item 2023-001, that we consider to be a material weakness.

Report on Compliance and Other Matters

As part of obtaining reasonable assurance about whether Camden Water Utilities' financial statements are free of material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

Camden Water Utility's Response to Findings

Camden Water Utilities' response to the finding identified in our audit is described in the accompanying schedule of findings and responses. Camden Water Utilities' response was not subjected to the auditing procedures applied in the audit of the financial statements, and accordingly, we express no opinion on it.

Camden Water Utilities Report on Internal Control over Financial Reporting, Compliance and Other Matters (Continued)

Purpose of this Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the result of that testing, and not to provide an opinion on the effectiveness of Camden Water Utilities' internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering Camden Water Utilities' internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

Emil IP

Emrich & Scroggins, LI El Dorado, Arkansas

November 18, 2024

Camden Water Utilities A Component Unit of the City of Camden, Arkansas Schedule of Findings and Responses For the Year Ended December 31, 2023

2023-001 Segregation of Duties

Condition: Camden Water Utilities did not segregate financial accounting duties relating to initiating, receipting, depositing, disbursing and recording cash transactions to sufficiently reduce the risks of fraud or error.

Criteria: Proper segregation of controls should be in place to provide reasonable assurance that fraud or error does not occur.

Cause: Camden Water Utilities has limited financial resources which prevent it from fully segregated financial accounting duties.

Effect: Without proper segregation of duties, opportunity for fraud or error exists.

Recommendation: Camden Water Utilities should evaluate its internal controls and segregate financial duties to the extent possible with the current staffing levels and consider additional oversight where segregation is not possible.

Views of Responsible Officials: Camden Water Utilities will segregate financial duties to the extent possible with the current staffing levels.